

TARIFF FOR GAS SERVICES  
FOR THE  
WTG DISTRIBUTION SYSTEMS

WEST TEXAS GAS, INC.

**Tariff for Gas Distribution Services**

<b>WEST TEXAS GAS, INC.</b> <b>211 N. Colorado</b> <b>Midland, Texas 79701</b>	<b>No. TOC</b> <b>Effective Date:</b> <b>Revision:</b> <b>Page i of ii</b>
<b>TABLE OF CONTENTS</b> <b>Applicable to: WTG Distribution Systems</b>	

**TABLE OF CONTENTS**

**SECTION 1: DEFINITIONS .....1**

**SECTION 2: WTG DISTRIBUTION SYSTEMS .....3**

    2.1 Service Areas ..... 3

        2.1.1 Incorporated and Environs Distribution Systems ..... 3

        2.1.2 Counties of Rural Systems..... 4

    2.2 Rate Schedule For Incorporated & Environs Systems..... 5

        2.2.1 Domestic Service ..... 5

        2.2.2 Non-Domestic Service ..... 6

    2.3 Rate Schedule For Rural Systems..... 7

        2.3.1 Domestic ..... 7

        2.3.2 Non-Domestic Service ..... 8

**SECTION 3: WTG RATE ADJUSTMENT PROVISIONS .....9**

    3.1 Gas Cost Adjustment ..... 9

        3.1.1. Recovery of Existing Purchased Gas Cost Imbalances ..... 14

    3.2 Revenue Related Tax Adjustment ..... 14

**SECTION 4: WTG MISCELLANEOUS FEES AND DEPOSITS .....15**

    4.1 Fees ..... 15

        4.1.1 Initiation of Service..... 15

        4.1.2 Customer Requested Meter Test..... 16

        4.1.3 Returned Check/Bank Draft Charges..... 17

        4.1.4 Collection Fee ..... 17

        4.1.5 Reconnect Fees ..... 17

        4.1.6 Temporary Service..... 18

        4.1.7 Special Read..... 18

        4.1.8 No Access ..... 18

        4.1.9 Tampering..... 18

        4.1.10 Extension Fee..... 18

    4.2 Deposits..... 19

        4.2.1 Customer Deposits ..... 19

**SECTION 5: WTG SURCHARGES .....20**

**Tariff for Gas Distribution Services**

<b>WEST TEXAS GAS, INC.</b> <b>211 N. Colorado</b> <b>Midland, Texas 79701</b>	<b>No. TOC</b> <b>Effective Date:</b> <b>Revision:</b> <b>Page ii of ii</b>
<b>TABLE OF CONTENTS</b> <b>Applicable to: WTG Distribution Systems</b>	

5.1	Rate Case Expense Surcharge:.....	20
5.2	Other Surcharges:.....	20

## Tariff for Gas Distribution Services

<b>WEST TEXAS GAS, INC.</b> <b>211 N. Colorado</b> <b>Midland, Texas 79701</b>	<b>No.</b> <b>Effective Date:</b> <b>Revision:</b> <b>Page 2 of 2</b>
<b>SECTION 1: DEFINITIONS</b> <b>Applicable to: WTG Distribution Systems</b>	

### SECTION 1: DEFINITIONS

**Commission** – Railroad Commission of Texas.

**Company** – West Texas Gas, Inc. (“WTG”) its successors and assigns.

**Domestic Customer** – A customer whose natural gas service is separately and individually metered in an individual private dwelling or in an individual metered apartment, provided the gas is used primarily for residential purposes, unless otherwise specified in the rate schedule.

**Gas Cost Zones** – North, Southeast, West, and Farwell as defined in Section 4.1.

**Interest** – The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

**Lost and Unaccounted For Gas** – Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. Transmission LUG shall not be included in these volumes.

**Non-Domestic Customer** – All customers other than Domestic Customers obtaining service from West Texas Gas, Inc. unless otherwise specified in the rate schedule or served under a contract.

**Purchased Gas Costs** –The total cost of Purchase Volumes, as received into the Company’s distribution systems within each Gas Cost Zone, all as more specifically described in Section 3 of this Tariff.

**Purchased Gas Factor (“PGF”)** – A factor on each customer’s monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

**Purchase/Sales Ratio** – A ratio determined by dividing the Company’s Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company’s Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company’s systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1-.05) unless expressly authorized by the applicable regulatory authority.

**Purchase Volumes** – The volumes of gas, expressed in Mcf’s and stated at 14.65 psia, received by the Company’s distribution system from all sources within each Gas Cost Zone, including monthly purchases

## Tariff for Gas Distribution Services

<b>WEST TEXAS GAS, INC.</b> <b>211 N. Colorado</b> <b>Midland, Texas 79701</b>	<b>No.</b> <b>Effective Date:</b> <b>Revision:</b> <b>Page 2 of 2</b>
<b>SECTION 1: DEFINITIONS</b> <b>Applicable to: WTG Distribution Systems</b>	

and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the transmission system or transmission function.

**Reconciliation Amount** – The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

**Reconciliation Component** – The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

**Reconciliation Factor** – A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer’s share of the Reconciliation Component applicable to the period covered by the bill.

**Reconciliation Review** – An annual review of the company’s records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

**Sales Amount** – Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company’s system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

**Sales Volumes** – The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf’s and stated at 14.65 psia.

**Third Party** – Any person or entity, including an affiliate of the Company

**Weighted Average Cost of Gas** – The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

## Tariff for Gas Distribution Services

<b>WEST TEXAS GAS, INC.</b> <b>211 N. Colorado</b> <b>Midland, Texas 79701</b>	<b>No.</b> <b>Effective Date:</b> <b>Revision:</b> <b>Page 1 of 6</b>
<b>SECTION 2: WTG DISTRIBUTION SYSTEMS</b> <b>Applicable to: WTG Distribution Systems</b>	

### SECTION 2: WTG DISTRIBUTION SYSTEMS

#### 2.1 Service Areas

##### 2.1.1 Incorporated and Environs Distribution Systems

Balmorhea & Balmorhea Environs  
Booker Environs  
Brady Environs  
Cactus & Cactus Environs  
Canadian & Canadian Environs  
Christoval Environs  
Claude & Claude Environs  
Dalhart Environs  
Darrouzett & Darrouzett Environs  
Dimmitt Environs  
Eden & Eden Environs  
Farwell & Farwell Environs  
Follett & Follett Environs  
Ft. Stockton Environs  
Groom & Groom Environs  
Higgins & Higgins Environs  
Imperial Environs  
Junction & Junction Environs  
Kermit & Kermit Environs

LaPryor  
Menard & Menard Environs  
Miami & Miami Environs  
Mobeetie & Mobeetie Environs  
Morton Environs  
Natalia & Natalia Environs  
Paint Rock & Paint Rock Environs  
Perryton Environs  
Plainview Environs  
Seminole Environs  
Shamrock & Shamrock Environs  
Somerset & Somerset Environs  
Sonora & Sonora Environs  
Spearman Environs  
Stratford & Stratford Environs  
Texline  
Texhoma & Texhoma Environs  
TGU System Environs  
Wheeler & Wheeler Environs

## Tariff for Gas Distribution Services

<b>WEST TEXAS GAS, INC.</b> <b>211 N. Colorado</b> <b>Midland, Texas 79701</b>	<b>No.</b> <b>Effective Date:</b> <b>Revision:</b> <b>Page 2 of 6</b>
<b>SECTION 2: WTG DISTRIBUTION SYSTEMS</b> <b>Applicable to: WTG Distribution Systems</b>	

### 2.1.2 Counties of Rural Systems

Andrews	Gaines	Oldham
Archer	Gray	Ochiltree
Armstrong	Hale	Parmer
Bailey	Hall	Pecos
Bexar	Hansford	Potter
Brewster	Hartley	Presidio
Briscoe	Hemphill	Randall
Carson	Hockley	Reeves
Castro	Hutchinson	Roberts
Cochran	Jeff Davis	Runnels
Coleman	Kimble	Sherman
Collingsworth	Kinney	Sutton
Concho	Lamb	Swisher
Crosby	LaSalle	Terry
Culberson	Lipscomb	Tom Green
Dallam	Lubbock	Uvalde
Dawson	Lynn	Val Verde
Deaf Smith	Maverick	Wheeler
Dimmitt	McCulloch	Wilson
Donley	Medina	Winkler
Floyd	Menard	Yoakum
Frio	Moore	Young
		Zavala

## Tariff for Gas Distribution Services

<b>WEST TEXAS GAS, INC.</b> <b>211 N. Colorado</b> <b>Midland, Texas 79701</b>	<b>No.</b> <b>Effective Date:</b> <b>Revision:</b> <b>Page 3 of 6</b>
<b>SECTION 2: WTG DISTRIBUTION SYSTEMS</b> <b>Applicable to: WTG Distribution Systems</b>	

### 2.2 Rate Schedule For Incorporated & Environs Systems

#### 2.2.1 Domestic Service

##### Monthly Rate:

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge	\$	9.00
All Consumption @	\$	2.42 per Mcf

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

#### APPLICABLE RATE SCHEDULES/RIDERS

##### Rate Adjustment Provisions:

- 3.1 Gas Cost Adjustment
- 3.2 Revenue Related Tax Adjustment

##### Miscellaneous Service Charges:

- 4.1.1 Initiation of Service
- 4.1.2 Services - Other
- 4.1.3 Customer Requested Meter Test
- 4.1.4 Returned Checks
- 4.1.5 Collection Fee
- 4.1.6 Reconnect Fees
- 4.1.7 Temporary Service
- 4.1.8 Special Read
- 4.1.9 No Access
- 4.1.10 Tampering
- 4.1.11 Extension Fee
- 4.2.1 Customer Deposits

##### Surcharges:

- 5.1 Rate Case Expense Surcharge
- 5.2 Other Surcharges

## Tariff for Gas Distribution Services

<b>WEST TEXAS GAS, INC.</b> <b>211 N. Colorado</b> <b>Midland, Texas 79701</b>	<b>No.</b> <b>Effective Date:</b> <b>Revision:</b> <b>Page 4 of 6</b>
<b>SECTION 2: WTG DISTRIBUTION SYSTEMS</b> <b>Applicable to: WTG Distribution Systems</b>	

### 2.2.2 Non-Domestic Service

#### Monthly Rate:

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to service consumers other than Domestic per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge	\$	12.00
All Consumption @	\$	2.27 per Mcf

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

#### APPLICABLE RATE SCHEDULES/RIDERS

##### Rate Adjustment Provisions:

- 3.1 Gas Cost Adjustment
- 3.2 Revenue Related Tax Adjustment

##### Miscellaneous Service Charges:

- 4.1.1 Initiation of Service
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- 4.1.8 Special Read
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- 4.1.10 Tampering
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- 4.2.1 Customer Deposits

##### Surcharges:

- 5.1 Rate Case Expense Surcharge
- 5.2 Other Surcharges

## Tariff for Gas Distribution Services

<b>WEST TEXAS GAS, INC.</b> <b>211 N. Colorado</b> <b>Midland, Texas 79701</b>	<b>No.</b> <b>Effective Date:</b> <b>Revision:</b> <b>Page 5 of 6</b>
<b>SECTION 2: WTG DISTRIBUTION SYSTEMS</b> <b>Applicable to: WTG Distribution Systems</b>	

### 2.3 Rate Schedule For Rural Systems

#### 2.3.1 Domestic

##### Monthly Rate:

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge	\$	9.00
All Consumption @	\$	2.42 per Mcf

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

#### APPLICABLE RATE SCHEDULES/RIDERS

##### Rate Adjustment Provisions:

- 3.1 Gas Cost Adjustment
- 3.2 Revenue Related Tax Adjustment

##### Miscellaneous Service Charges:

- 4.1.1 Initiation of Service
- 4.1.2 Services - Other
- 4.1.3 Customer Requested Meter Test
- 4.1.4 Returned Checks
- 4.1.5 Collection Fee
- 4.1.6 Reconnect Fees
- 4.1.7 Temporary Service
- 4.1.8 Special Read
- 4.1.9 No Access
- 4.1.10 Tampering
- 4.1.11 Extension Fee
- 4.2.1 Customer Deposits

##### Surcharges:

- 5.1 Rate Case Expense Surcharge
- 5.2 Other Surcharges

## Tariff for Gas Distribution Services

<b>WEST TEXAS GAS, INC.</b> <b>211 N. Colorado</b> <b>Midland, Texas 79701</b>	<b>No.</b> <b>Effective Date:</b> <b>Revision:</b> <b>Page 6 of 6</b>
<b>SECTION 2: WTG DISTRIBUTION SYSTEMS</b> <b>Applicable to: WTG Distribution Systems</b>	

### 2.3.2 Non-Domestic Service

#### Monthly Rate:

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to service consumers other than Domestic per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge	\$	12.00
All Consumption @	\$	2.27 per Mcf

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

#### APPLICABLE RATE SCHEDULES/RIDERS

##### Rate Adjustment Provisions:

- 3.1 Gas Cost Adjustment
- 3.2 Revenue Related Tax Adjustment

##### Miscellaneous Service Charges:

- 4.1.1 Initiation of Service
- 4.1.2 Services - Other
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- 4.2.1 Customer Deposits

##### Surcharges:

- 5.1 Rate Case Expense Surcharge
- 5.2 Other Surcharges

**Tariff for Gas Distribution Services**

<b>WEST TEXAS GAS, INC.</b> <b>211 N. Colorado</b> <b>Midland, Texas 79701</b>	<b>No.</b> <b>Effective Date:</b> <b>Revision:</b> <b>Page 1 of 6</b>
<b>SECTION 3: WTG RATE ADJUSTMENT PROVISIONS</b> <b>Applicable to: WTG Distribution Systems</b>	

**SECTION 3: WTG RATE ADJUSTMENT PROVISIONS**

**3.1 Gas Cost Adjustment**

**Intent:**

This clause is intended to allow collection of the Company’s gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

**Applicability:**

This clause shall apply to all customers served by the Company, except for customers purchasing gas at contract rates. Each customer’s gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of four Gas Cost Zones: North, Southeast, West, and Farwell. Each Gas Cost Zone consists of the following systems or geographic areas:

**NORTH GAS COST ZONE:**

Booker Environs, Cactus, Cactus Environs, Canadian, Canadian Environs, Claude, Claude Environs, Dalhart Environs, Darrouzett, Darrouzett Environs, Follett, Follett Environs, Groom, Groom Environs, Higgins, Higgins Environs, Miami, Miami Environs, Mobeetie, Mobeetie Environs, Perryton Environs, Shamrock, Shamrock Environs, Spearman Environs, Stratford, Stratford Environs, Texline, Texhoma, Texhoma Environs, Wheeler, and Wheeler Environs.

**SOUTHEAST GAS COST ZONE:**

Brady Environs, Christoval Environs, Eden, Eden Environs, Junction, Junction Environs, LaPryor, Menard, Menard Environs, Natalia, Natalia Environs, Paint Rock, Paint Rock Environs, Somerset, Somerset Environs, Sonora, and Sonora Environs, TGU System Environs.

## Tariff for Gas Distribution Services

<b>WEST TEXAS GAS, INC.</b> <b>211 N. Colorado</b> <b>Midland, Texas 79701</b>	<b>No.</b> <b>Effective Date:</b> <b>Revision:</b> <b>Page 2 of 6</b>
<b>SECTION 3: WTG RATE ADJUSTMENT PROVISIONS</b> <b>Applicable to: WTG Distribution Systems</b>	

### **WEST GAS COST ZONE**

Balmorhea, Balmorhea Environs, Dimmitt Environs, Ft. Stockton Environs, Imperial Environs, Seminole Environs, Morton Environs, Kermit, Kermit Environs, and Plainview Environs.

### **FARWELL GAS COST ZONE:**

Farwell, Farwell Environs

### **Purchase Gas Cost Component (PGC)**

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

- Cost of gas purchased
- Credits, Refunds or Out of Period adjustments
- Cost of gas withdrawn from storage
- Interest on storage gas withdrawn
- Upstream Gathering and Transportation Charges
- Storage Deliverability Charges
- Storage Capacity Charges
- New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills

The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.

### **Purchased Gas Factor (PGF) Calculation**

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

**Tariff for Gas Distribution Services**

<p><b>WEST TEXAS GAS, INC.</b>  <b>211 N. Colorado</b>  <b>Midland, Texas 79701</b></p>	<p><b>No.</b>  <b>Effective Date:</b>  <b>Revision:</b>  <b>Page 3 of 6</b></p>
<p><b>SECTION 3: WTG RATE ADJUSTMENT PROVISIONS</b>  <b>Applicable to: WTG Distribution Systems</b></p>	

- In addition to the estimated weighted average cost of gas for the current month’s billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone
- The PGF shall also include a “Reconciliation Factor,” an amount reflecting the customer’s share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone.
- The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

**Gas Cost Reconciliation (GCR)**

The company shall keep accurate books and records of the Reconciliation Review and monthly Purchased Gas Factor reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Balmorhea	13.48	Menard	14.08
Cactus	13.28	Miami	13.68
Canadian	13.88	Mobeetie	13.78
Claude	13.38	Natalia	14.68
Darrouzett	13.78	Paint Rock	14.28
Eden	14.08	Shamrock	13.88
Farwell	13.18	Somerset	14.68
Follett	13.68	Sonora	13.98
Groom	13.38	Stratford	13.18
Higgins	13.78	Texhoma	13.38
Junction	14.18	Texline	12.98
Kermit	13.68	Wheeler	13.78

## Tariff for Gas Distribution Services

<b>WEST TEXAS GAS, INC.</b> <b>211 N. Colorado</b> <b>Midland, Texas 79701</b>	<b>No.</b> <b>Effective Date:</b> <b>Revision:</b> <b>Page 3 of 6</b>
<b>SECTION 3: WTG RATE ADJUSTMENT PROVISIONS</b> <b>Applicable to: WTG Distribution Systems</b>	

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

- The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.
- Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.
- The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).
- The sum of the monthly imbalances, plus interest for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

- The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
  - 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
  - 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio."
  - 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
  - 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

## Tariff for Gas Distribution Services

<b>WEST TEXAS GAS, INC.</b> <b>211 N. Colorado</b> <b>Midland, Texas 79701</b>	<b>No.</b> <b>Effective Date:</b> <b>Revision:</b> <b>Page 3 of 6</b>
<b>SECTION 3: WTG RATE ADJUSTMENT PROVISIONS</b> <b>Applicable to: WTG Distribution Systems</b>	

- 5) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
- Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.
  - The interest rate shall be the rate in effect during the last month of the audit period (June).
  - The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

### **Reconciliation Factor Calculation (RFC)**

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months' Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

## Tariff for Gas Distribution Services

<b>WEST TEXAS GAS, INC.</b> <b>211 N. Colorado</b> <b>Midland, Texas 79701</b>	<b>No.</b> <b>Effective Date:</b> <b>Revision:</b> <b>Page 3 of 6</b>
<b>SECTION 3: WTG RATE ADJUSTMENT PROVISIONS</b> <b>Applicable to: WTG Distribution Systems</b>	

### **3.1.1. Recovery of Existing Purchased Gas Cost Imbalances**

The Company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

### **3.2 Revenue Related Tax Adjustment**

Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

## Tariff for Gas Distribution Services

<b>WEST TEXAS GAS, INC.</b> <b>211 N. Colorado</b> <b>Midland, Texas 79701</b>	<b>No.</b> <b>Effective Date:</b> <b>Revision:</b> <b>Page 1 of 5</b>
<b>SECTION 4: WTG MISCELLANEOUS FEES AND DEPOSITS</b> <b>Applicable to: WTG Distribution Systems</b>	

### SECTION 4: WTG MISCELLANEOUS FEES AND DEPOSITS

#### 4.1 Fees

##### 4.1.1 Initiation of Service

###### a) Connection Charge

The following connection charges apply:

<u>Schedule</u>	<u>Charge</u>
Business Hours	\$50.00
After Hours	\$70.00

A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

###### b) Read-In for Change Charge

A read-in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

###### c) After-Hours & Special Handling

In addition to initiation of service fee above, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such charge. Any fees assessed will reflect actual time incurred at \$20 per hour during business hours and \$30 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.

## Tariff for Gas Distribution Services

<b>WEST TEXAS GAS, INC.</b> <b>211 N. Colorado</b> <b>Midland, Texas 79701</b>	<b>No.</b> <b>Effective Date:</b> <b>Revision:</b> <b>Page 2 of 5</b>
<b>SECTION 4: WTG MISCELLANEOUS FEES AND DEPOSITS</b> <b>Applicable to: WTG Distribution Systems</b>	

- (i) **Special Handling:** The Company may, at customer's request, provide special handling in order to meet the Customer's requirements for a fee based on the rates indicated in (c) above.. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer's premises.
- (ii) **Expedited Service:** If the customer requires that the order be worked after hours for their convenience or if the customer requires expedited service, the charge shall be based on the rates indicated in (c) above for after hours service work on customer premises. The Customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.
- (iii) **Special Call Out:** If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in (c) above for after hours service work on customer's premises.

### 4.1.2 Customer Requested Meter Test

Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period from the time the customer made the request the customer will be charged according to the following fee schedule.

**Tariff for Gas Distribution Services**

<b>WEST TEXAS GAS, INC.</b> <b>211 N. Colorado</b> <b>Midland, Texas 79701</b>	<b>No.</b> <b>Effective Date:</b> <b>Revision:</b> <b>Page 3 of 5</b>
<b>SECTION 4: WTG MISCELLANEOUS FEES AND DEPOSITS</b> <b>Applicable to: WTG Distribution Systems</b>	

Positive Displacement	Charge
275 cubic feet per hour or less	\$25.00
276 to 1500 cubic feet per hour	\$30.00
1501 to 3000 cubic feet per hour	\$35.00
3001 to 5000 cubic feet per hour	\$45.00
over 5000 cubic feet per hour	\$60.00
 Orifice Meters	
All sizes	\$40.00

The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.

**4.1.3 Returned Check/Bank Draft Charges**

Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.

**4.1.4 Collection Fee**

A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.

**4.1.5 Reconnect Fees**

The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.

<u>Schedule</u>	<u>Charge</u>
Business Hours	\$50.00
After Hours	\$70.00

## Tariff for Gas Distribution Services

<b>WEST TEXAS GAS, INC.</b> <b>211 N. Colorado</b> <b>Midland, Texas 79701</b>	<b>No.</b> <b>Effective Date:</b> <b>Revision:</b> <b>Page 4 of 5</b>
<b>SECTION 4: WTG MISCELLANEOUS FEES AND DEPOSITS</b> <b>Applicable to: WTG Distribution Systems</b>	

### **4.1.6 Temporary Service**

Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in Section 4.1.1 (c) above. This service does not include extension of mains.

### **4.1.7 Special Read**

Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.

### **4.1.8 No Access**

A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.

### **4.1.9 Tampering**

Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in Section 4.1.1 (c) above. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.

### **4.1.10 Extension Fee**

In the event the cost of extending mains exceeds the free limit established by Franchise for domestic and non-domestic customers, customers shall pay the actual cost of the extension, based on costs calculated in accordance with Section 4.1.1 above, less the free limit. In the event the Franchise does not apply, the charge will be equal to the actual cost of the extension, less a \$150.00 credit. The actual cost will be calculated in accordance with the rates specified in Section 4.1.1 (c) above.

## Tariff for Gas Distribution Services

<b>WEST TEXAS GAS, INC.</b> <b>211 N. Colorado</b> <b>Midland, Texas 79701</b>	<b>No.</b> <b>Effective Date:</b> <b>Revision:</b> <b>Page 5 of 5</b>
<b>SECTION 4: WTG MISCELLANEOUS FEES AND DEPOSITS</b> <b>Applicable to: WTG Distribution Systems</b>	

### 4.2 Deposits

#### 4.2.1 Customer Deposits

Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.

## Tariff for Gas Distribution Services

<b>WEST TEXAS GAS, INC.</b> <b>211 N. Colorado</b> <b>Midland, Texas 79701</b>	<b>No.</b> <b>Effective Date:</b> <b>Revision:</b> <b>Page 5 of 5</b>
<b>SECTION 4: WTG MISCELLANEOUS FEES AND DEPOSITS</b> <b>Applicable to: WTG Distribution Systems</b>	

### **SECTION 5: WTG SURCHARGES**

#### **5.1 Rate Case Expense Surcharge:**

Rate case expenses will be recovered through a surcharge designed for a twenty-six month nominal recovery period. A **\$0.8669** surcharge shall be added to each monthly domestic bill and **\$1.7338** shall be added to each monthly non-domestic bill until the total approved rate case expenses are recovered.

\* These amounts will be calculated pursuant to the settlement agreement at the end of the case when the parties know the total cost for rate case expenses.

#### **5.2 Other Surcharges:**

West Texas Gas will recover other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.

**Tariff for Gas Distribution Services**

<b>WEST TEXAS GAS, INC.</b> <b>211 N. Colorado</b> <b>Midland, Texas 79701</b>	<b>No.</b> <b>Effective Date:</b> <b>Revision:</b> <b>Page 5 of 5</b>
<b>SECTION 4: WTG MISCELLANEOUS FEES AND DEPOSITS</b> <b>Applicable to: WTG Distribution Systems</b>	

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