



**INTERIM COST RECOVERY AND RATE ADJUSTMENT REPORT**

**OF**

**WEST TEXAS GAS, INC.**

**TO THE**

**RAILROAD COMMISSION OF TEXAS**

**FOR THE**

**Twelve Month Period Ending December 31, 2016**

Check one:

This is an original submission [ ]

This is a revised submission [X]

Date of submission : **November 28, 2017**

**GENERAL QUESTIONS  
WEST TEXAS GAS, INC.**

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.

**West Texas Gas, Inc.**

2. State the date when the utility was originally organized.

**March 15, 1976**

3. Report any change in name during the most recent year and state the effective date.

**None.**

4. State the name, title, phone number, email address, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.

**Richard Hatchett**

**President**

**432-682-4349**

[rhatchett@westtexasgas.com](mailto:rhatchett@westtexasgas.com)

**211 N. Colorado St.**

**Midland, TX 79701**

5. State the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

**Amanda Edgmon**

**Regulatory Reporting**

[aedgmon@westtexasgas.com](mailto:aedgmon@westtexasgas.com)

**432-682-4349**

**211 N. Colorado St.**

**Midland, TX 79701**

6. State the location of the office where the Company's accounts and records are kept.

**211 N. Colorado St.**

**Midland, TX 79701**

7. IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change input data appears.

**IRA-3, IRA-5, IRA-6, IRA-8, IRA-9, IRA-16, WP Summary, WP Schedule A, WP Schedule B,  
WP Schedule C, WP CIAC, WP Meter Count**

\* Schedules IRA-3 (2), IRA-16 (2), WP Schedule A (2), and WP Meter Count (2) show the actual Interim Rate Adjustment that will be collected from customers through the monthly customer charge. Although the revised Interim Rate Adjustment and customer charge is higher, WTG has elected to only recover the amount as initially filed on November 1, 2017.

**NOTICE**  
**WEST TEXAS GAS, INC.**

1. Attach Notice

See attached notice in the filing package marked "Customer Notice"

2. Affidavit that Notice was Provided by Mail-out or Bill Insert

See affidavit of JJ King included in the filing package in the section marked "Customer Notice"

Summary  
WEST TEXAS GAS, INC.  
Period Ended December 31, 2016

Line No.	Description	12/31/15 Prior Year	Reference	12/31/16 Current Year	Reference
	(a)		(c)	(d)	(e)
1	Net Investment	\$ 85,582,838	IRA-7, Col (j), Line 35	\$ 89,327,483	IRA -8, Col (i), Line 35
2	Increase in Net Investment			\$ 3,744,645	IRA-9, Col (j), Line 35
3	Authorized Return on Capital			7.9100%	IRA-15, Col (c), Line 8
4					
5	Change in Return on Net Investment			\$ 296,201	(Col (d), Line 2) times (Col (d), Line 3)
6	Change in Depreciation Expense			\$ 221,587	(IRA-10, Col (i), Line 35) minus (IRA-13, Col (g), Line 35)
7	Change in Federal, Revenue, and Other Taxes			\$ 98,945	(IRA-5, Col (g), Line 6) plus (IRA-5, Col (g), Line 15) plus (IRA-6, Col (c), Line 20)
8					
9	Change in Revenue Requirement			\$ 616,733	Sum of Lines 5 thru 7, Col (d)
10	Percentage Texas Operations - Jurisdictional			36.9945%	From GUD 10235, Schedule K-1.1, Line 10, Col (c) and Col (d)
11					
12	Change in Revenue Requirement - Texas Jurisdictional Operation			\$ 228,157	Col (d), Line 9 times Line 10
13					
14	Annual Number of Bills			206.052	(WP Meter Count Col (b), Line 17) times 12
15	Increase Per Bill Per Month			See Below	
16	(to be applied to monthly customer charge or initial block rate, check one)				
17	<input checked="" type="checkbox"/> Monthly Customer Charge				
18	<input type="checkbox"/> Initial Block Rate				

Line No.	Description	Current Billing	Proposed Billing	Difference	% Change
19					
20					
21					
22	Texas Domestic Customers - Average Monthly Bill @ 6 MCF				
23	Cost of Gas 1/	\$ 13.42	\$ 13.42	\$ -	0.00%
24	Rate Schedule - Texas Domestic 2/	\$ 3.76	\$ 3.76	\$ -	0.00%
25	Average Monthly Volume	6	6	-	0.00%
26	Line 8 X Line 9	22.56	22.56	-	0.00%
27	Customer Charge	13.23	14.17	0.94	7.11%
28	Total Billing	\$ 49.21	\$ 50.15	\$ 0.94	1.91%
29					
30					
31	Texas Non-Domestic Customers -Average Monthly Bill @ 30 MCF				
32	Cost of Gas 1/	\$ 67.11	\$ 67.11	\$ -	0.00%
33	Rate Schedule - Texas Non-Domestic 2/	\$ 2.59	\$ 2.59	\$ -	0.00%
34	Average Monthly Volume	30	30	-	0.00%
35	Line 16 X Line 17	77.70	77.70	-	0.00%
36	Customer Charge	22.29	24.79	2.50	11.22%
37	Total Billing	\$ 167.10	\$ 169.60	\$ 2.50	1.50%

Line No.	Description	Current Billing	Proposed Billing	Difference	% Change
38					
39					
40					
41	Texas Domestic Customers - Average Monthly Bill @ 6 MCF				
42	Rate Schedule - Texas Domestic 2/	\$ 3.76	\$ 3.76	\$ -	0.00%
43	Average Monthly Volume	6	6	-	0.00%
44	Line 8 X Line 9	22.56	22.56	-	0.00%
45	Customer Charge	13.23	14.17	0.94	7.11%
46	Total Billing	\$ 35.79	\$ 36.73	\$ 0.94	2.63%
47					
48					
49	Texas Non-Domestic Customers -Average Monthly Bill @ 30 MCF				
50	Rate Schedule - Texas Non-Domestic 2/	\$ 2.59	\$ 2.59	\$ -	0.00%
51	Average Monthly Volume	30	30	-	0.00%
52	Line 16 X Line 17	77.70	77.70	-	0.00%
53	Customer Charge	22.29	24.79	2.50	11.22%
54	Total Billing	\$ 99.99	\$ 102.49	\$ 2.50	2.50%

1/ Cost of gas calculated using WGT's North Gas Cost Zone's PGA for August 2017

2/ GUD 10235, Amended Unanimous Settlement Agreement, Page 2, Item 2

Summary  
WEST TEXAS GAS, INC.  
Period Ended December 31, 2016

Line No.	Description	12/31/15 Prior Year	Reference	12/31/16 Current Year	Reference
	(a)		(c)	(d)	(e)
1	Net Investment	\$ 85,582,838	IRA-7, Col (j), Line 35	\$ 89,327,483	IRA -8, Col (i), Line 35
2	Increase in Net Investment			\$ 3,744,645	IRA-9, Col (j), Line 35
3	Authorized Return on Capital			7.9100%	IRA-15, Col (c), Line 8
4					
5	Change in Return on Net Investment			\$ 296,201	(Col (d), Line 2) times (Col (d), Line 3)
6	Change in Depreciation Expense			\$ 221,587	(IRA-10, Col (i), Line 35) minus (IRA-13, Col (g), Line 35)
7	Change in Federal, Revenue, and Other Taxes			\$ 98,945	(IRA-5, Col (g), Line 6) plus (IRA-5, Col (g), Line 15) plus (IRA-6, Col (c), Line 20)
8					
9	Change in Revenue Requirement			\$ 616,733	Sum of Lines 5 thru 7, Col (d)
10	Percentage Texas Operations - Jurisdictional			36.9945%	From GUD 10235, Schedule K-1.1, Line 10, Col (c) and Col (d)
11					
12	Change in Revenue Requirement - Texas Jurisdictional Operation			\$ 228,157	Col (d), Line 9 times Line 10
13	Change in Revenue Requirement - Texas Jurisdictional Operation as initially filed		1/	\$ 225,698	
14					
15	Annual Number of Bills			206,052	(WP Meter Count Col (b), Line 17) times 12
16	Increase Per Bill Per Month			See Below	
17	(to be applied to monthly customer charge or initial block rate, check one)				
18	<input checked="" type="checkbox"/> Monthly Customer Charge				
19	<input type="checkbox"/> Initial Block Rate				

Line No.	Description	Current Billing	Proposed Billing	Difference	% Change
19					
20					
21					
22	Texas Domestic Customers - Average Monthly Bill @ 6 MCF				
23	Cost of Gas 2/	\$ 13.42	\$ 13.42	\$ -	0.00%
24	Rate Schedule - Texas Domestic 3/	\$ 3.76	\$ 3.76	\$ -	0.00%
25	Average Monthly Volume	6	6	-	0.00%
26	Line 8 X Line 9	22.56	22.56	-	0.00%
27	Customer Charge	13.23	14.16	0.93	7.03%
28	Total Billing	\$ 49.21	\$ 50.14	\$ 0.93	1.89%
29				1/	
30					
31	Texas Non-Domestic Customers -Average Monthly Bill @ 30 MCF				
32	Cost of Gas 2/	\$ 67.11	\$ 67.11	\$ -	0.00%
33	Rate Schedule - Texas Domestic 3/	\$ 2.59	\$ 2.59	\$ -	0.00%
34	Average Monthly Volume	30	30	-	0.00%
35	Line 16 X Line 17	77.70	77.70	-	0.00%
36	Customer Charge	22.29	24.76	2.47	11.08%
37	Total Billing	\$ 167.10	\$ 169.57	\$ 2.47	1.48%
				1/	

Line No.	Description	Current Billing	Proposed Billing	Difference	% Change
38					
39					
40					
41	Texas Domestic Customers - Average Monthly Bill @ 6 MCF				
42	Rate Schedule - Texas Domestic 3/	\$ 3.76	\$ 3.76	\$ -	0.00%
43	Average Monthly Volume	6	6	-	0.00%
44	Line 8 X Line 9	22.56	22.56	-	0.00%
45	Customer Charge	13.23	14.16	0.93	7.03%
46	Total Billing	\$ 35.79	\$ 36.72	\$ 0.93	2.60%
47				1/	
48					
49	Texas Non-Domestic Customers -Average Monthly Bill @ 30 MCF				
50	Rate Schedule - Texas Non-Domestic 3/	\$ 2.59	\$ 2.59	\$ -	0.00%
51	Average Monthly Volume	30	30	-	0.00%
52	Line 16 X Line 17	77.70	77.70	-	0.00%
53	Customer Charge	22.29	24.76	2.47	11.08%
54	Total Billing	\$ 99.99	\$ 102.46	\$ 2.47	2.47%
				1/	

1/ On WTG's initial filing of its 4th annual Interim Cost Recovery and Rate Adjustment Report, contributions in aid of construction were accounted for incorrectly. Correcting this error caused the change in revenue requirement for Texas Jurisdictional Operations to increase from \$225,698 to \$228,157 which in turn increased the monthly domestic customer charge by \$.01, and the non-domestic customer charge by \$.03. Since the changes were minor, WTG decided to leave the proposed change in revenue requirement, \$225,698, and customer charges \$0.93 domestic and \$2.47 non-domestic, as initially submitted to the commission on November 1, 2017.

2/ Cost of gas calculated using WTG's North Gas Cost Zone's PGA for August 2017

3/ GUD 10235, Amended Unanimous Settlement Agreement, Page 2, Item 2

**TARIFF**  
**WEST TEXAS GAS, INC.**

Tariff Placeholder - Include New Interim Rate Adjustment Tariff in Filing Packet.  
(link to tariff website: <http://www.rrc.state.tx.us/data/gasservices/gastariffs/index.php>)

Proposed Implementation Date: January 1, 2018

Tariffs for Rate Schedules 900, 901, 904, 905, 906, 907, 910, 911, 916, and 917 are included in the filing package in the section marked 'Rate Schedules.'

**REVENUE RELATED AND OTHER TAXES**  
**WEST TEXAS GAS, INC.**  
**Period Ended December 31, 2016**

Line No.	Description	Total	Allocation Adjustments	12 Month End As Adjusted (at Present Rates)	Adjustments	12 Month End As Adjusted (at Proposed Rates)	Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<b>Non Revenue - Related</b>						
2							
3	AD VALOREM TAXES 408.1	\$ 1,327,547	\$ (136,402)	\$ 1,191,145	\$ 44,744	\$ 1,235,889	\$ 44,744
4	AD VALOREM TAXES 408.2	\$ 32,108	\$ (17,030)	\$ 15,078	\$ 566	\$ 15,644	\$ 566
5							
6	<b>Total Non- Revenue Related Taxes</b>	\$ 1,359,655	\$ (153,432)	\$ 1,206,223	\$ 45,310	\$ 1,251,533	\$ 45,310
7			1/		2/		
8	<b>Revenue - Related</b>						
9							
10	FRANCHISE TAX 408.1	\$ -	\$ -	\$ -	\$ -	\$ -	-
11	FRANCHISE TAX 408.2	\$ 8,323	\$ (4,415)	\$ 3,908	\$ -	\$ 3,908	-
12	OTHER TAXES 408.2	\$ 8,594	\$ -	\$ 8,594	\$ -	\$ 8,594	-
13	MISC RECEIPTS TAX 408.1	\$ 72,253	\$ (711)	\$ 71,542	\$ -	\$ 71,542	-
14							
15	<b>Total Revenue Related Taxes</b>	\$ 89,170	\$ (5,126)	\$ 84,044	\$ -	\$ 84,044	-
16			1/		3/		
17							
18							
19							
20	Notes:						
21	1/ Represents the amount allocated to non-Texas Operations using the same allocation factors as used for O&M from GUD 10235 Rate Study Workpapers						
22							
23	2/ Increase in Net Investment	\$ 3,744,645	IRA-3, Line 2, Col (d)				
24	Required Property Tax Factor	<u>1.210%</u>	GUD 10235, Amended Unanimous Settlement Agreement, Item 4-b, Page 3				
25	Change in Non Revenue Related Taxes	\$ 45,310	Col (b) Line 23 times Line 24				
26							
27	3/ No portion of this tax expense is being included with this filing. While a portion of the expense can be allocated to Texas operations, WTG does not have an						
28	allocation method developed to calculate the taxes related to the increased investment for this filing period.						

**FEDERAL INCOME TAX**  
**WEST TEXAS GAS, INC.**  
**Period Ended December 31, 2016**

Line No.	Description	12/31/15		12/31/16	
		PRIOR YEAR	Amount	CURRENT YEAR	Amount
	(a)	(b)	(c)	(d)	(e)
1	Return on Investment				
2	Invested Capital (Rate Base)	\$	85,582,838	\$	89,327,483
3	Rate of Return (IRA-15, Col (c), Line 8)		7.9100%		7.9100%
4	Return on Investment		\$ 6,769,602		\$ 7,065,804
5					
6	Interest Expense				
7	Invested Capital (Rate Base)	\$	85,582,838	\$	89,327,483
8	Weighted Cost of Debt (IRA-15, Col (c), Line 4)		5.2500%		5.2500%
9	Interest Expense		\$ 4,493,099		\$ 4,689,693
10					
11	After Tax Income		\$ 2,276,503		\$ 2,376,111
12					
13	Gross-up Factor	=1+(C17)/(1-C17)	1.538461538	=1+(E17)/(1-E17)	1.538461538
14					
15	Before Tax Return		\$ 3,502,312		\$ 3,655,556
16					
17	Federal Income Tax Rate		35.00%		35.00%
18					
19	Federal Income Tax		\$ 1,225,809		\$ 1,279,444

20 CHANGE IN FEDERAL INCOME TAX

\$ 53,635



INVESTMENT DETAIL - PREVIOUS  
WEST TEXAS GAS, INC.  
ALLOCATED TO TEXAS  
TWELVE MONTH PERIOD ENDING DECEMBER 31, 2015

Line No.	(a) NARUC Account No.	(b) Notes: See Note Tab	(c) FERC Account No.	(d) <u>FERC Account Titles</u>	(e) Original Cost Allocated to Texas	(f) RRC Approved Depreciation Rates	(g) Provision For Depreciation	(h) Accumulated Depreciation	(i) Less Adjustments	(j) Net Plant Allocated to Texas
1				<i>1. INTANTIBLE PLANT</i>						
2	301.0		301.0	ORGANIZATION	\$ 57,872	0.00%	\$ -	\$ 57,872	\$ -	\$ -
3	302.0		302.0	FRANCHISES & CONSENTS	\$ 200,000	0.00%	\$ -	\$ 200,000	\$ -	\$ -
4	303.0		303.0	MISCELLANEOUS INTANGIBLE PLANT	\$ 960,930	17.60%	\$ 57,593	\$ 890,831	\$ -	\$ 70,099
5				TOTAL INTANGIBLE PLANT	\$ 1,218,802		\$ 57,593	\$ 1,148,703	\$ -	\$ 70,099
6				<i>2. PRODUCTION AND GATHERING PLANT</i>						
7	332.0		332.0	FIELD LINES	\$ 3,047,811	3.32%	\$ 111,306	\$ 2,933,543	\$ -	\$ 114,268
8	333.0		333.0	FIELD COMPRESSOR STATION EQUIPMENT	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -
9	334.0		334.0	FIELD MEASURING & REGULATING STATION EQUIPMENT	\$ 100,000	0.00%	\$ -	\$ 100,000	\$ -	\$ -
10				TOTAL PRODUCTION AND GATHERING PLANT	\$ 3,147,811		\$ 111,306	\$ 3,033,543	\$ -	\$ 114,268
11				<i>3. TRANSMISSION PLANT</i>						
12	365.2		365.2	RIGHTS-OF-WAY	\$ 5,379,123	0.50%	\$ 29,113	\$ 67,990	\$ (5,321,644)	\$ (10,511)
13	366.0		366.0	MEASURING & REGULATING STATION STRUCTURE	\$ 149,596	2.36%	\$ -	\$ -	\$ -	\$ 149,596
14	367.0		367.0	MAINS	\$ 33,130,115	2.12%	\$ 704,264	\$ 5,396,748	\$ (15,795,355)	\$ 11,938,012
15	368.0		368.0	COMPRESSOR STATION EQUIPMENT	\$ 38,984	7.84%	\$ 3,056	\$ 30,858	\$ -	\$ 8,126
16	369.0		369.0	MEASURING & REGULATING STATION EQUIPMENT	\$ 891,256	5.92%	\$ 55,758	\$ 358,021	\$ (343,329)	\$ 189,906
17	371.0		371.0	OTHER EQUIPMENT	\$ 210,939	7.31%	\$ 13,845	\$ 100,204	\$ -	\$ 110,735
18				TOTAL TRANSMISSION PLANT	\$ 39,800,013		\$ 806,036	\$ 5,953,821	\$ (21,460,329)	\$ 12,385,864
19				<i>4. DISTRIBUTION PLANT</i>						
20	376.0		376.0	MAINS	\$ 86,655,226	2.36%	\$ 2,444,013	\$ 19,412,628	\$ (3,609,852)	\$ 63,632,746
21	377.0		377.0	COMPRESSOR STATION EQUIPMENT	\$ 358,217	5.85%	\$ 20,956	\$ 252,451	\$ -	\$ 105,766
22	378.0		378.0	MEASURING & REGULATING STATION EQUIPMENT	\$ 5,241,741	3.56%	\$ 184,540	\$ 3,463,756	\$ -	\$ 1,777,985
23	387.0		387.0	OTHER EQUIPMENT	\$ 561,317	4.18%	\$ 23,093	\$ 335,983	\$ -	\$ 225,333
24				TOTAL DISTRIBUTION PLANT	\$ 92,816,501		\$ 2,672,602	\$ 23,464,819	\$ (3,609,852)	\$ 65,741,831
25				<i>5. GENERAL PLANT</i>						
26	389.0		389.0	LAND & LAND RIGHTS - DEPR	\$ 6,308,629	2.45%	\$ 154,561	\$ 1,427,163	\$ -	\$ 4,881,466
27	389.1		389.1	LAND & LAND RIGHTS - NON-DEPR	\$ 177,410	0.00%	\$ -	\$ -	\$ -	\$ 177,410
28	390.0		390.0	STRUCTURES & IMPROVEMENTS	\$ 710,559	2.49%	\$ 17,036	\$ 540,230	\$ -	\$ 170,328
29	391.0		391.0	OFFICE FURNITURE & EQUIPMENT	\$ 267,869	2.89%	\$ 3,700	\$ 81,849	\$ -	\$ 186,020
30	392.0		392.0	TRANSPORTATION EQUIPMENT	\$ 3,321,008	9.93%	\$ 339,129	\$ 1,951,541	\$ -	\$ 1,369,467
31	394.0		394.0	TOOLS, SHOP & GARAGE EQUIPMENT	\$ 885,026	4.94%	\$ 43,602	\$ 453,625	\$ -	\$ 431,401
32	397.0		397.0	COMMUNICATION EQUIPMENT	\$ 93,461	10.84%	\$ 9,995	\$ 43,028	\$ -	\$ 50,433
33	398.0		398.0	MISCELLANEOUS EQUIPMENT	\$ 107,684	5.12%	\$ 5,416	\$ 103,433	\$ -	\$ 4,251
34				TOTAL GENERAL PLANT	\$ 11,871,645		\$ 573,437	\$ 4,600,868	\$ -	\$ 7,270,776
35				TOTAL	\$ 148,854,772		\$ 4,220,975	\$ 38,201,753	\$ (25,070,180)	\$ 85,582,838
					1/		1/	1/	1/	1/

1/ GUD 10563 IRA-8

**INVESTMENT DETAIL - CURRENT**  
**WEST TEXAS GAS, INC.**  
**ALLOCATED TO TX**  
**TWELVE MONTH PERIOD ENDING DECEMBER 31, 2016**

Line No.	(a) NARUC Account No.	(b) Notes: See Note Tab	(c) FERC Account No.	(d) <u>FERC Account Titles</u>	(e) Original Cost Allocated to Texas	(f) Annual Provision For Depreciation	(g) Accumulated Depreciation	(h) Less Adjustments	(i) Net Plant Allocated to Texas
<i>1. INTANTIBLE PLANT</i>									
1									
2	301.0		301.0	ORGANIZATION	\$ 57,872	\$ -	\$ 57,872	\$ -	\$ -
3	302.0		302.0	FRANCHISES & CONSENTS	\$ 200,000	\$ -	\$ 200,000	\$ -	\$ -
4	303.0		303.0	MISCELLANEOUS INTANGIBLE PLANT	\$ 1,023,261	\$ 57,593	\$ 948,423	\$ -	\$ 74,838
5				TOTAL INTANGIBLE PLANT	\$ 1,281,133	\$ 57,593	\$ 1,206,295	\$ -	\$ 74,838
<i>2. PRODUCTION AND GATHERING PLANT</i>									
6									
7	332.0		332.0	FIELD LINES	\$ 3,047,811	\$ 101,187	\$ 3,034,730	\$ -	\$ 13,081
8	333.0		333.0	FIELD COMPRESSOR STATION EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -
9	334.0		334.0	FIELD MEASURING & REGULATING STATION EQUIPMENT	\$ 100,000	\$ -	\$ 100,000	\$ -	\$ -
10				TOTAL PRODUCTION AND GATHERING PLANT	\$ 3,147,811	\$ 101,187	\$ 3,134,730	\$ -	\$ 13,081
<i>3. TRANSMISSION PLANT</i>									
11									
12	365.2		365.2	RIGHTS-OF-WAY	\$ 5,379,123	\$ 26,896	\$ 94,886	\$ (5,321,644)	\$ (37,407)
13	366.0		366.0	MEASURING & REGULATING STATION STRUCTURE	\$ 149,596	\$ 3,530	\$ 3,530	\$ -	\$ 146,065
14	367.0		367.0	MAINS	\$ 34,179,802	\$ 701,588	\$ 6,030,684	\$ (15,795,355)	\$ 12,353,763
15	368.0		368.0	COMPRESSOR STATION EQUIPMENT	\$ 38,984	\$ 3,056	\$ 33,914	\$ -	\$ 5,070
16	369.0		369.0	MEASURING & REGULATING STATION EQUIPMENT	\$ 1,152,486	\$ 59,651	\$ 417,672	\$ (343,329)	\$ 391,485
17	371.0		371.0	OTHER EQUIPMENT	\$ 217,102	\$ 15,677	\$ 115,881	\$ -	\$ 101,222
18				TOTAL TRANSMISSION PLANT	\$ 41,117,094	\$ 810,399	\$ 6,696,567	\$ (21,460,329)	\$ 12,960,198
<i>4. DISTRIBUTION PLANT</i>									
19									
20	376.0		376.0	MAINS	\$ 92,395,656	\$ 2,027,847	\$ 21,207,099	\$ (4,432,699)	\$ 66,755,858
21	377.0		377.0	COMPRESSOR STATION EQUIPMENT	\$ 358,217	\$ 20,957	\$ 273,408	\$ -	\$ 84,809
22	378.0		378.0	MEASURING & REGULATING STATION EQUIPMENT	\$ 5,381,634	\$ 188,454	\$ 3,652,209	\$ -	\$ 1,729,424
23	387.0		387.0	OTHER EQUIPMENT	\$ 638,707	\$ 25,989	\$ 361,973	\$ -	\$ 276,734
24				TOTAL DISTRIBUTION PLANT	\$ 98,774,213	\$ 2,263,246	\$ 25,494,689	\$ (4,432,699)	\$ 68,846,825
<i>5. GENERAL PLANT</i>									
25									
26	389.0		389.0	LAND & LAND RIGHTS - DEPR	\$ 6,308,629	\$ 154,562	\$ 1,581,725	\$ -	\$ 4,726,904
27	389.1		389.1	LAND & LAND RIGHTS - NON-DEPR	\$ 182,330	\$ -	\$ -	\$ -	\$ 182,330
28	390.0		390.0	STRUCTURES & IMPROVEMENTS	\$ 754,652	\$ 17,962	\$ 558,192	\$ -	\$ 196,460
29	391.0		391.0	OFFICE FURNITURE & EQUIPMENT	\$ 304,930	\$ 12,285	\$ 94,134	\$ -	\$ 210,796
30	392.0		392.0	TRANSPORTATION EQUIPMENT	\$ 3,566,876	\$ 349,365	\$ 1,921,354	\$ -	\$ 1,645,521
31	394.0		394.0	TOOLS, SHOP & GARAGE EQUIPMENT	\$ 920,695	\$ 44,243	\$ 497,868	\$ -	\$ 422,828
32	397.0		397.0	COMMUNICATION EQUIPMENT	\$ 93,461	\$ 9,508	\$ 52,536	\$ -	\$ 40,925
33	398.0		398.0	MISCELLANEOUS EQUIPMENT	\$ 115,745	\$ 5,537	\$ 108,970	\$ -	\$ 6,775
34				TOTAL GENERAL PLANT	\$ 12,247,319	\$ 593,462	\$ 4,814,778	\$ -	\$ 7,432,540
35				TOTAL	\$ 156,567,570	\$ 3,825,887	\$ 41,347,059	\$ (25,893,028)	\$ 89,327,483

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2/

3/

4/

1/ IRA-7 Col (e) + IRA 10 col (e) + IRA-13 col (e)

2/ WP Accum Depr, Column (h)

3/ WP Accum Depr, Col (d) + (g)

4/ Includes previous adjustments of \$(25,070,180) IRA-7, Col (i) + 2016 CIAC Texas Operations adjustment of \$(822,848) WP CIAC

**INVESTMENT DETAIL (TO BE RECOVERED THROUGH INTERIM FILING)**  
**WEST TEXAS GAS, INC.**  
**ALLOCATED TO TEXAS**  
**TWELVE MONTH PERIOD ENDING DECEMBER 31, 2016**

Line No.	(a) NARUC Account No.	(b) Notes: See Note Tab	(c) FERC Account No.	(d) <u>FERC Account Titles</u>	(e) Original Cost Allocated to Texas	(f) RRC Approved Depreciation Rates	(g) Provision For Depreciation	(h) Accumulated Depreciation	(i) Less Adjustments	(j) Net Plant Allocated to Texas
1				<i>1. INTANGIBLE PLANT</i>						
2	301.0		301.0	ORGANIZATION	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -
3	302.0		302.0	FRANCHISES & CONSENTS	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -
4	303.0		303.0	MISCELLANEOUS INTANGIBLE PLANT	\$ 62,331	17.60%	\$ (0)	\$ 57,593	\$ -	\$ 4,738
5				TOTAL INTANGIBLE PLANT	\$ 62,331		\$ (0)	\$ 57,593	\$ -	\$ 4,738
6				<i>2. PRODUCTION AND GATHERING PLANT</i>						
7	332.0		332.0	FIELD LINES	\$ -	3.32%	\$ (10,119)	\$ 101,187	\$ -	\$ (101,187)
8	333.0		333.0	FIELD COMPRESSOR STATION EQUIPMENT	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -
9	334.0		334.0	FIELD MEASURING & REGULATING STATION EQUIPMENT	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -
10				TOTAL PRODUCTION AND GATHERING PLANT	\$ -		\$ (10,119)	\$ 101,187	\$ -	\$ (101,187)
11				<i>3. TRANSMISSION PLANT</i>						
12	365.2		365.2	RIGHTS-OF-WAY	\$ -	0.50%	\$ (2,217)	\$ 26,896	\$ -	\$ (26,896)
13	366.0		366.0	MEASURING & REGULATING STATION STRUCTURE	\$ -	2.36%	\$ 3,530	\$ 3,530	\$ -	\$ (3,530)
14	367.0		367.0	MAINS	\$ 1,049,688	2.12%	\$ (2,676)	\$ 633,936	\$ -	\$ 415,751
15	368.0		368.0	COMPRESSOR STATION EQUIPMENT	\$ -	7.84%	\$ 0	\$ 3,056	\$ -	\$ (3,056)
16	369.0		369.0	MEASURING & REGULATING STATION EQUIPMENT	\$ 261,230	5.92%	\$ 3,893	\$ 59,651	\$ -	\$ 201,579
17	371.0		371.0	OTHER EQUIPMENT	\$ 6,164	7.31%	\$ 1,832	\$ 15,677	\$ -	\$ (9,513)
18				TOTAL TRANSMISSION PLANT	\$ 1,317,081		\$ 4,362	\$ 742,747	\$ -	\$ 574,335
19				<i>4. DISTRIBUTION PLANT</i>						
20	376.0		376.0	MAINS	\$ 5,740,429	2.36%	\$ (416,166)	\$ 1,794,470	\$ (822,848)	\$ 3,123,112
21	377.0		377.0	COMPRESSOR STATION EQUIPMENT	\$ -	5.85%	\$ 1	\$ 20,957	\$ -	\$ (20,957)
22	378.0		378.0	MEASURING & REGULATING STATION EQUIPMENT	\$ 139,893	3.56%	\$ 3,914	\$ 188,454	\$ -	\$ (48,561)
23	387.0		387.0	OTHER EQUIPMENT	\$ 77,390	4.18%	\$ 2,896	\$ 25,989	\$ -	\$ 51,401
24				TOTAL DISTRIBUTION PLANT	\$ 5,957,712		\$ (409,355)	\$ 2,029,870	\$ (822,848)	\$ 3,104,994
25				<i>5. GENERAL PLANT</i>						
26	389.0		389.0	LAND & LAND RIGHTS - DEPR	\$ -	2.45%	\$ 0	\$ 154,562	\$ -	\$ (154,562)
27	389.1		389.1	LAND & LAND RIGHTS - NON-DEPR	\$ 4,920	0.00%	\$ -	\$ -	\$ -	\$ 4,920
28	390.0		390.0	STRUCTURES & IMPROVEMENTS	\$ 44,094	2.49%	\$ 926	\$ 17,962	\$ -	\$ 26,132
29	391.0		391.0	OFFICE FURNITURE & EQUIPMENT	\$ 37,062	2.89%	\$ 8,586	\$ 12,285	\$ -	\$ 24,777
30	392.0		392.0	TRANSPORTATION EQUIPMENT	\$ 245,867	9.93%	\$ 10,237	\$ (30,187)	\$ -	\$ 276,054
31	394.0		394.0	TOOLS, SHOP & GARAGE EQUIPMENT	\$ 35,670	4.94%	\$ 642	\$ 44,243	\$ -	\$ (8,573)
32	397.0		397.0	COMMUNICATION EQUIPMENT	\$ -	10.84%	\$ (487)	\$ 9,508	\$ -	\$ (9,508)
33	398.0		398.0	MISCELLANEOUS EQUIPMENT	\$ 8,061	5.12%	\$ 121	\$ 5,537	\$ -	\$ 2,524
34				TOTAL GENERAL PLANT	\$ 375,674		\$ 20,024	\$ 213,910	\$ -	\$ 161,764
35				TOTAL	\$ 7,712,798		\$ (395,088)	\$ 3,145,306	\$ (822,848)	\$ 3,744,645
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1/ Represents IRA-8 minus IRA-7

INVESTMENT DETAIL - ADDITIONS  
WEST TEXAS GAS, INC.  
ALLOCATED TO TEXAS  
TWELVE MONTH PERIOD ENDING DECEMBER 31, 2016

Line No.	(a) NARUC Account No.	(b) Notes: See Note Tab	(c) FERC Account No.	(d) FERC Account Titles	(e) Original Cost Allocated to TX	(f) Less Adjustments	(g) Net Original Cost Allocated to TX	(h) RRC Approved Depreciation Rates	(i) Annual Depreciation	(j) Accumulated Depreciation	(k) Net Additions Allocated to Texas
1				<i>1. INTANTIBLE PLANT</i>							
2	301.0		301.0	ORGANIZATION	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	\$ -
3	302.0		302.0	FRANCHISES & CONSENTS	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	\$ -
4	303.0		303.0	MISCELLANEOUS INTANGIBLE PLANT	\$ 62,331	\$ -	\$ 62,331	17.60%	\$ 10,970	\$ -	\$ 62,331
5				TOTAL INTANGIBLE PLANT	\$ 62,331	\$ -	\$ 62,331		\$ 10,970	\$ -	\$ 62,331
6				<i>2. PRODUCTION AND GATHERING PLANT</i>							
7	332.0		332.0	FIELD LINES	\$ -	\$ -	\$ -	3.32%	\$ -	\$ -	\$ -
8	333.0		333.0	FIELD COMPRESSOR STATION EQUIPMENT	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	\$ -
9	334.0		334.0	FIELD MEASURING & REGULATING STATION EQUIPMENT	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	\$ -
10				TOTAL PRODUCTION AND GATHERING PLANT	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
11				<i>3. TRANSMISSION PLANT</i>							
12	365.2		365.2	RIGHTS-OF-WAY	\$ -	\$ -	\$ -	0.50%	\$ -	\$ -	\$ -
13	366.0		366.0	MEASURING & REGULATING STATION STRUCTURE	\$ -	\$ -	\$ -	2.36%	\$ -	\$ -	\$ -
14	367.0		367.0	MAINS	\$ 1,117,340	\$ -	\$ 1,117,340	2.12%	\$ 23,688	\$ -	\$ 1,117,340
15	368.0		368.0	COMPRESSOR STATION EQUIPMENT	\$ -	\$ -	\$ -	7.84%	\$ -	\$ -	\$ -
16	369.0		369.0	MEASURING & REGULATING STATION EQUIPMENT	\$ 261,230	\$ -	\$ 261,230	5.92%	\$ 15,465	\$ -	\$ 261,230
17	371.0		371.0	OTHER EQUIPMENT	\$ 6,164	\$ -	\$ 6,164	7.31%	\$ 451	\$ -	\$ 6,164
18				TOTAL TRANSMISSION PLANT	\$ 1,384,733	\$ -	\$ 1,384,733		\$ 39,603	\$ -	\$ 1,384,733
19				<i>4. DISTRIBUTION PLANT</i>							
20	376.0		376.0	MAINS	\$ 5,973,806	\$ -	\$ 5,973,806	2.36%	\$ 140,982	\$ -	\$ 5,973,806
21	377.0		377.0	COMPRESSOR STATION EQUIPMENT	\$ -	\$ -	\$ -	5.85%	\$ -	\$ -	\$ -
22	378.0		378.0	MEASURING & REGULATING STATION EQUIPMENT	\$ 139,893	\$ -	\$ 139,893	3.56%	\$ 4,980	\$ -	\$ 139,893
23	387.0		387.0	OTHER EQUIPMENT	\$ 77,390	\$ -	\$ 77,390	4.18%	\$ 3,235	\$ -	\$ 77,390
24				TOTAL DISTRIBUTION PLANT	\$ 6,191,089	\$ -	\$ 6,191,089		\$ 149,197	\$ -	\$ 6,191,089
25				<i>5. GENERAL PLANT</i>							
26	389.0		389.0	LAND & LAND RIGHTS - DEPR	\$ -	\$ -	\$ -	2.45%	\$ -	\$ -	\$ -
27	389.1		389.1	LAND & LAND RIGHTS - NON-DEPR	\$ 4,920	\$ -	\$ 4,920	0.00%	\$ -	\$ -	\$ 4,920
28	390.0		390.0	STRUCTURES & IMPROVEMENTS	\$ 44,094	\$ -	\$ 44,094	2.49%	\$ 1,098	\$ -	\$ 44,094
29	391.0		391.0	OFFICE FURNITURE & EQUIPMENT	\$ 37,062	\$ -	\$ 37,062	2.89%	\$ 1,071	\$ -	\$ 37,062
30	392.0		392.0	TRANSPORTATION EQUIPMENT	\$ 625,420	\$ -	\$ 625,420	9.93%	\$ 62,104	\$ -	\$ 625,420
31	394.0		394.0	TOOLS, SHOP & GARAGE EQUIPMENT	\$ 35,670	\$ -	\$ 35,670	4.94%	\$ 1,762	\$ -	\$ 35,670
32	397.0		397.0	COMMUNICATION EQUIPMENT	\$ -	\$ -	\$ -	10.84%	\$ -	\$ -	\$ -
33	398.0		398.0	MISCELLANEOUS EQUIPMENT	\$ 8,061	\$ -	\$ 8,061	5.12%	\$ 413	\$ -	\$ 8,061
34				TOTAL GENERAL PLANT	\$ 755,226	\$ -	\$ 755,226		\$ 66,448	\$ -	\$ 755,226
35				TOTAL	\$ 8,393,379	\$ -	\$ 8,393,379		\$ 266,218	\$ -	\$ 8,393,379

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1/ IRA-12, Column (s), Allocated to Texas Operations

INVESTMENT DETAIL  
WEST TEXAS GAS, INC.  
FOOTNOTES

See footnotes at the bottom of each investment detail page

INFRASTRUCTURE DETAIL - ADDITIONS  
 WEST TEXAS GAS, INC.  
 TWELVE MONTH PERIOD ENDING DECEMBER 31, 2016

WP Plant Additions

Line #	(a) ASSET ID NUMBER	(b) A.F.E. PROJECT #	(c) PROJECT START DATE MM YYYY	(d) PROJECT / ASSET DESCRIPTION	(e) Purpose of Expenditure	(f) Customers Benefited	(g) VENDOR	(h) FERC ACCT #	(i) DATE CAPITALIZED MM YYYY	(j) WTG DISTRICT LOCATION	(k) STATE	(l) TOTAL PLANT ADDITIONS JAN-DEC 2014	(m) TEXAS	(n) TRANSM	(o) OKLA	(p) CORP @ 100%	(q) TX CORP @ 89.57	(r) NON-TX CORP	(s) TOTAL TEXAS AFTER ALLOCATION	
1	1569301	N/A	11 2016	CITY OF WHITE DEER ACQ ADJ	System Growth	Jurisdictional	CITY OF WHITE DEER TX	303.1	11 2016	Groom	TX	62,331.00	62,331.00						62,331.00	
2																				
3	3549251	20357	7 2014	PO 20357 FC4 GROUND BED	System Growth	Both	VARIOUS - SEE ATTACHED NG-20357	367.0	6 2016	TGU Pearsall	TX	16,780.54	16,780.54						16,780.54	
4	3549252	21031	3 2015	PO 21031 STATION INSTALLATION TGU	System Growth	Both	VARIOUS - SEE ATTACHED NG-21031	367.0	6 2016	TGU Pearsall	TX	83,986.79	83,986.79						83,986.79	
5	3549253	21173	4 2015	PO 21173 COTULLA PROJECT	System Growth	Both	VARIOUS - SEE ATTACHED NG-21173	367.0	6 2016	TGU Pearsall	TX	11,832.07	11,832.07						11,832.07	
6	3549255	21543	9 2015	PO 21543 BRACERO PROCESSING PLANT	System Growth	Both	VARIOUS - SEE ATTACHED NG-21543	367.0	6 2016	TGU Pearsall	TX	457,075.78	457,075.78						457,075.78	
7	3549256	21961	2 2016	PO 21961 4" STEEL REPLACEMENT	System Growth	Both	VARIOUS - SEE ATTACHED NG-21961	367.0	6 2016	TGU Pearsall	TX	171,873.16	171,873.16						171,873.16	
8	3569305	20740	12 2014	PO 20740 ENTERPRISE TAP	System Growth	Both	VARIOUS - SEE ATTACHED NG-20740	367.0	12 2016	Ft Stockton	TX	74,000.00	74,000.00						74,000.00	
9	3569313	22007	3 2016	PO 22007 CARRIZO SPRING 6" LOOP LINE	System Growth	Both	VARIOUS - SEE ATTACHED NG-22007	367.0	12 2016	Somersert	TX	299,638.25	299,638.25						299,638.25	
10	3569319	22199	5 2016	PO 22199 HIGH PRESSURE PILOT & VERSA VALVE	System Growth	Both	VARIOUS - SEE ATTACHED NG-22199	367.0	12 2016	TGU Pearsall	TX	2,152.93	2,152.93						2,152.93	
11												1,117,339.52	1,117,339.52						1,117,339.52	
12																				
13	3649254	21363	7 2015	PO 21363 RECTIFIER	Measurement	Both	VARIOUS - SEE ATTACHED NG-21363	369.0	6 2016	TGU Pearsall	TX	214,001.50	214,001.50						214,001.50	
14	3649257	22055	3 2016	PO 22055 CHROMATOGRAPH	Measurement	Both	VARIOUS - SEE ATTACHED NG-22055	369.0	6 2016	TGU Pearsall	TX	24,728.84	24,728.84						24,728.84	
15	3669306	21233	5 2015	PO 21233 RECTIFIER AND DEEP WELL	Measurement	Both	VARIOUS - SEE ATTACHED NG-21233	369.0	12 2016	Spearmann	TX	22,500.00	22,500.00						22,500.00	
16												261,230.34	261,230.34						261,230.34	
17																				
18	3949203	N/A	3 2016	METER READING HANDHELDS	Equipment	Both	EGW	371.0	3 2016	Corp	Corp	6,881.24				6,881.24	6,163.53	717.71	6,163.53	
19																				
20	1649197	N/A	3 2016	GROUND BED 8" X 3000'	System Integrity	Both	MATCOR INC	376.0	3 2016	Ft Stockton	TX	24,726.47	24,726.47						24,726.47	
21	1649198	N/A	3 2016	CRAIG CUSTER TAP BOOKER	System Growth	Both	MIKE HOBBS	376.0	3 2016	Consolidated	TX	1,120.00	1,120.00						1,120.00	
22	1649215	N/A	6 2016	22" PUMPKINS	System Growth	Both	DRESSER INC	376.0	6 2016	Dalhart	TX	4,190.29	4,190.29						4,190.29	
23	1649216	N/A	6 2016	4" POLY LINE IN HALE	System Growth	Both	ATMOS ENERGY	376.0	6 2016	Morton	TX	27,000.00	27,000.00						27,000.00	
24	1649224	N/A	6 2016	LEAK REPAIRS FOLLETT	System Integrity	Both	PATTERSON & PATTERSON SERVICES	376.0	6 2016	Consolidated	TX	2,520.00	2,520.00						2,520.00	
25	1649225	N/A	6 2016	REPLACE 2810 FT 2" STEEL	System Integrity	Both	MANNING CONSTRUCTION	376.0	6 2016	Dimmitt	TX	5,340.08	5,340.08						5,340.08	
26	1649229	21775	12 2015	PO 21775 TAP @ 1363 4TH	System Growth	Both	VARIOUS - SEE ATTACHED NG-21775	376.0	6 2016	Canadian	TX	5,137.36	5,137.36						5,137.36	
27	1649231	21960	2 2016	PO 21960 VICKY BLACK'S	System Growth	Both	VARIOUS - SEE ATTACHED NG-21960	376.0	6 2016	Canadian	TX	2,488.85	2,488.85						2,488.85	
28	1649232	21861	1 2016	PO 21861 REPLACE GAS LINE	System Growth	Both	VARIOUS - SEE ATTACHED NG-21861	376.0	6 2016	Dalhart	TX	5,497.03	5,497.03						5,497.03	
29	1649234	20592	10 2014	PO 20592 MEL ABBE	System Growth	Jurisdictional	VARIOUS - SEE ATTACHED NG-20592	376.0	6 2016	Morton	TX	16,287.41	16,287.41						16,287.41	
30	1649235	20757	12 2014	PO 20757 WEST TX PAVING	System Growth	Jurisdictional	VARIOUS - SEE ATTACHED NG-20757	376.0	6 2016	Morton	TX	211,627.89	211,627.89						211,627.89	
31	1649236	21408	7 2015	PO 21408 RIDGE PROJECT	System Growth	Jurisdictional	VARIOUS - SEE ATTACHED NG-21408	376.0	6 2016	Morton	TX	38,598.20	38,598.20						38,598.20	
32	1649237	21502	8 2015	PO 21502 FOUNTAIN HILL	System Growth	Jurisdictional	VARIOUS - SEE ATTACHED NG-21502	376.0	6 2016	Morton	TX	39,092.63	39,092.63						39,092.63	
33	1649238	21507	3 2015	PO 21507 TRAILS @ REGAL	System Growth	Jurisdictional	VARIOUS - SEE ATTACHED NG-21507	376.0	6 2016	Morton	TX	21,182.99	21,182.99						21,182.99	
34	1649239	21508	8 2015	PO 21508 ENCLAVE @ KELSEY	System Growth	Jurisdictional	VARIOUS - SEE ATTACHED NG-21508	376.0	6 2016	Morton	TX	68,888.19	68,888.19						68,888.19	
35	1649240	21509	8 2015	PO 21509 ESTATES @ KELSEY	System Growth	Jurisdictional	VARIOUS - SEE ATTACHED NG-21509	376.0	6 2016	Morton	TX	43,863.70	43,863.70						43,863.70	
36	1649241	21615	9 2015	PO 21615 WALMART	System Growth	Jurisdictional	VARIOUS - SEE ATTACHED NG-21615	376.0	6 2016	Morton	TX	9,141.51	9,141.51						9,141.51	
37	1649242	21735	11 2015	PO 21735 HIGH POINT	System Growth	Jurisdictional	VARIOUS - SEE ATTACHED NG-21735	376.0	6 2016	Morton	TX	43,827.67	43,827.67						43,827.67	
38	1649243	21886	1 2016	PO 21886 VALENCIA PROJECT	System Growth	Jurisdictional	VARIOUS - SEE ATTACHED NG-21886	376.0	6 2016	Morton	TX	27,518.47	27,518.47						27,518.47	
39	1649244	22027	3 2016	PO 22027 TRAILS @ REGAL	System Growth	Jurisdictional	VARIOUS - SEE ATTACHED NG-22027	376.0	6 2016	Morton	TX	15,959.75	15,959.75						15,959.75	
40	1649245	22066	3 2016	PO 22066 REFOURTE 4" MAIN	System Growth	Jurisdictional	VARIOUS - SEE ATTACHED NG-22066	376.0	6 2016	Morton	TX	26,845.40	26,845.40						26,845.40	
41	1649246	20556	9 2014	PO 20556 FRIU DRAW	System Growth	Both	VARIOUS - SEE ATTACHED NG-20556	376.0	6 2016	Plainview	TX	4,088.56	4,088.56						4,088.56	
42	1649247	19940	3 2014	PO 19940 DAVIS LINE	System Growth	Both	VARIOUS - SEE ATTACHED NG-19940	376.0	6 2016	Shamrock	TX	1,560.56	1,560.56						1,560.56	
43	149233	19999	3 2014	PO 19999 STRAIGHT PLANT	System Growth	Out of State	VARIOUS - SEE ATTACHED NG-19999	376.0	6 2016	Sug, OK	OK	14,694.35			14,694.35				-	
44	149248	20470	8 2014	PO 20470 SUNSET ADDITION	System Growth	Out of State	VARIOUS - SEE ATTACHED NG-20470	376.0	6 2016	Texhoma, OK	OK	7,845.44			7,845.44				-	
45	149249	20520	9 2014	PO 20520 INSTAL 2	System Growth	Out of State	VARIOUS - SEE ATTACHED NG-20520	376.0	6 2016	Texhoma, OK	OK	54,594.67			54,594.67				-	
46	149250	21995	3 2016	PO 21995 TEXHOMA WHEAT	System Growth	Out of State	VARIOUS - SEE ATTACHED NG-21995	376.0	6 2016	Texhoma, OK	OK	202,111.93			202,111.93				-	
47	1649258	N/A	7 2016	GRADE 2 LEAK REPAIR	System Integrity	Both	PATTERSON & PATTERSON SERVICES	376.0	7 2016	Canadian	TX	8,075.00	8,075.00						8,075.00	
48	1649259	N/A	7 2016	SIERRA VISTA RELOCATE	System Growth	Jurisdictional	SIEGELS CONSTRUCTION	376.0	7 2016	Morton	TX	945.00	945.00						945.00	
49	149263	N/A	7 2016	BALKO LEAK REPAIR	System Integrity	Out of State	BENNETT CONSTRUCTION	376.0	7 2016	Beaver	OK	8,925.00			8,925.00				-	
50	1649266	N/A	8 2016	LEAK REPAIR CO RD 11	System Integrity	Both	MIKE HOBBS	376.0	8 2016	Canadian	TX	3,875.00	3,875.00						3,875.00	
51	1649267	N/A	8 2016	LEAK REPAIR 4" TRANS MAIN	System Integrity	Both	PATTERSON & PATTERSON SERVICES	376.0	8 2016	Canadian	TX	5,480.00	5,480.00						5,480.00	
52	1649282	N/A	9 2016	LEAK REPAIR	System Integrity	Both	PATTERSON & PATTERSON SERVICES	376.0	9 2016	Canadian	TX	3,300.00	3,300.00						3,300.00	
53	1669307	21306	6 2015	PO 21306 SWISD PROJECT	System Growth	Both	VARIOUS - SEE ATTACHED NG-21306	376.0	12 2016	Somersert	TX	708,432.11	708,432.11						708,432.11	
54	1669308	21499	8 2015	PO 21499 MIAMI ISD NEW	System Growth	Both	VARIOUS - SEE ATTACHED NG-21499	376.0	12 2016	Consolidated	TX	17,012.98	17,012.98						17,012.98	
55	1669309	21810	12 2015	PO 21810 STRAWBERRY FIELDS	System Growth	Both	VARIOUS - SEE ATTACHED NG-21810	376.0	12 2016	Groom	TX	59,265.47	59,265.47						59,265.47	
56	1669311	21963	2 2016	PO 21963 LOOP 1604 BORE	System Growth	Both	VARIOUS - SEE ATTACHED NG-21963	376.0	12 2016	Somersert	TX	94,515.79	94,515.79						94,515.79	
57	1669312	21999	3 2016	PO 21999 LONE STAR DAIRY	System Growth	Both	VARIOUS - SEE ATTACHED NG-21999	376.0	12 2016	Groom	TX	314,188.83	314,188.83						314,188.83	
58	1669314	22063	3 2016	PO 22063 REPLACE ODORIZER	System Integrity	Both	VARIOUS - SEE ATTACHED NG-22063	376.0	12 2016	Dalhart	TX	25,094.33	25,094.33						25,094.33	
59	1669316	22087	4 2016	PO 22087 PILOT TRUCK STOP	System Integrity	Both	VARIOUS - SEE ATTACHED NG-22087	376.0	12 2016	Stratford	TX	1,144.00	1,144.00						1,144.00	
60	1669317	22102	4 2016	PO 22102 REPLACE 2674" STEEL PIPE	System Integrity	Both	VARIOUS - SEE ATTACHED NG-22102	376.0	12 2016	Dimmitt	TX	5,479.54	5,479.54							

INFRASTRUCTURE DETAIL - ADDITIONS  
WEST TEXAS GAS, INC.  
TWELVE MONTH PERIOD ENDING DECEMBER 31, 2016

WP Plant Additions

Line #	(a) ASSET ID NUMBER	(b) A.F.E. PROJECT #	(c) PROJECT START DATE MM YYYY	(d) PROJECT / ASSET DESCRIPTION	(e) Purpose of Expenditure	(f) Customers Benefitted	(g) VENDOR	(h) FERC ACCT #	(i) DATE CAPITALIZED MM YYYY	(j) WTG DISTRICT LOCATION	(k) STATE	(l) TOTAL PLANT ADDITIONS JAN-DEC 2014	(m) TEXAS	(n) TRANSM	(o) OKLA	(p) CORP @ 100%	(q) TX CORP @ 89.57	(r) NON-TX CORP	(s) TOTAL TEXAS AFTER ALLOCATION	
88	1749186	N/A	1 2016	REGULATOR FSH TYPE 630 1"	Measurement	Both	BLACK GOLD PUMP & SUPPLY	378.0	1	2016	Consolidated	TX	841.36	841.36					841.36	
89	1749192	N/A	2 2016	ROOTS METER 3M175 CD	Measurement	Both	KOONS GAS MEASUREMENT	378.0	2	2016	TGU Pearsall	TX	1,864.13	1,864.13					1,864.13	
90	1749193	N/A	2 2016	REGULATORS	Measurement	Jurisdictional	KOONS GAS MEASUREMENT	378.0	2	2016	Junction	TX	2,265.04	2,265.04					2,265.04	
91	1749194	N/A	2 2016	FS500 SICK ULTRASONIC	Measurement	Both	KOONS GAS MEASUREMENT	378.0	2	2016	TGU Pearsall	TX	8,382.53	8,382.53					8,382.53	
92	249202	N/A	3 2016	REGULATOR	Measurement	Out of State	EGW	378.0	3	2016	Texhoma, OK	OK	4,682.00			4,682.00			-	
93	1749205	N/A	4 2016	ROOTS METER	Measurement	Both	DRESSER LLC	378.0	4	2016	Dalhart	TX	2,619.65	2,619.65					2,619.65	
94	1749206	N/A	5 2016	METER CORRECTOR	Measurement	Both	KOONS GAS MEASUREMENT	378.0	5	2016	Shamrock	TX	1,883.22	1,883.22					1,883.22	
95	1749207	N/A	5 2016	METER CORRECTOR	Measurement	Both	KOONS GAS MEASUREMENT	378.0	5	2016	Groom	TX	1,883.22	1,883.22					1,883.22	
96	1749208	N/A	5 2016	REGULATORS	Measurement	Jurisdictional	W B SUPPLY COMPANY	378.0	5	2016	Somerset	TX	2,523.97	2,523.97					2,523.97	
97	1749210	N/A	5 2016	ROOTS METER SM175CD	Measurement	Jurisdictional	KOONS GAS MEASUREMENT	378.0	5	2016	Somerset	TX	2,081.68	2,081.68					2,081.68	
98	1749211	N/A	5 2016	REGULATORS	Measurement	Jurisdictional	PUFFER SWEVEN	378.0	5	2016	Somerset	TX	5,329.02	5,329.02					5,329.02	
99	1749217	N/A	6 2016	FLOW COMPUTER	Measurement	Both	ABN INC	378.0	6	2016	TGU Pearsall	TX	3,996.71	3,996.71					3,996.71	
100	1749218	N/A	6 2016	UNTRASONIC METER 3" 14M	Measurement	Both	KOONS GAS MEASUREMENT	378.0	6	2016	Ft Stockton	TX	6,451.25	6,451.25					6,451.25	
101	1749219	N/A	6 2016	2 FISHER CONTROL VALVES	Measurement	Both	PATTERSON & PATTERSON SERVICES	378.0	6	2016	Consolidated	TX	1,950.00	1,950.00					1,950.00	
102	1749260	N/A	7 2016	ROOTS METER	Measurement	Both	B & B METER SERVICE	378.0	7	2016	Plainview	TX	2,986.33	2,986.33					2,986.33	
103	1749261	N/A	7 2016	ROOTS METER	Measurement	Both	B & B METER SERVICE	378.0	7	2016	Dimmitt	TX	1,368.17	1,368.17					1,368.17	
104	1749265	N/A	8 2016	2 FISHER CONTROL VALVES	Measurement	Both	ALLESCO	378.0	8	2016	Canadian	TX	3,827.49	3,827.49					3,827.49	
105	1749268	N/A	8 2016	ROOTS METER 3M175	Measurement	Jurisdictional	KOONS GAS MEASUREMENT	378.0	8	2016	Somerset	TX	3,772.40	3,772.40					3,772.40	
106	1749269	N/A	8 2016	ROOTS METER SM175	Measurement	Jurisdictional	KOONS GAS MEASUREMENT	378.0	8	2016	Somerset	TX	4,548.86	4,548.86					4,548.86	
107	1749270	N/A	8 2016	ROOTS METER 11M175	Measurement	Jurisdictional	KOONS GAS MEASUREMENT	378.0	8	2016	Morton	TX	3,256.62	3,256.62					3,256.62	
108	1749287	N/A	10 2016	ULTRASONIC METER 3"	Measurement	Jurisdictional	KOONS GAS MEASUREMENT	378.0	10	2016	Morton	TX	5,355.02	5,355.02					5,355.02	
109	249288	N/A	10 2016	MINI-MAX FOR INSTRUMENT	Measurement	Out of State	SICK INC	378.0	10	2016	Texhoma, OK	OK	8,531.28			8,531.28			-	
110	1749294	N/A	11 2016	GAS MEASUREMENT STATION	Measurement	Both	SICK INC	378.0	11	2016	TGU Pearsall	TX	5,007.95	5,007.95					5,007.95	
111	1749295	N/A	11 2016	TOTAL FLOW METER AT QUAIL	Measurement	Both	THURMOND-MCGLOTHLIN, INC	378.0	11	2016	Shamrock	TX	4,388.95	4,388.95					4,388.95	
112	1749296	N/A	11 2016	ROOTS METER 7M175	Measurement	Both	KOONS GAS MEASUREMENT	378.0	11	2016	Ft Stockton	TX	2,888.95	2,888.95					2,888.95	
113	1749297	N/A	11 2016	RESULT METER R1600/AL800	Measurement	Both	B & B METER SERVICE	378.0	11	2016	Stratford	TX	3,750.00	3,750.00					3,750.00	
114	1749299	N/A	11 2016	ROOTS METER 11M175	Measurement	Both	KOONS GAS MEASUREMENT	378.0	11	2016	Consolidated	TX	4,860.72	4,860.72					4,860.72	
115	1769302	N/A	12 2016	FLANGED REGULATORS	Measurement	Both	LCM INDUSTRIES INC	378.0	12	2016	Groom	TX	9,514.16	9,514.16					9,514.16	
116	1769320	22330	5 2016	PO 22330 REG STATION @ BOOKER	Measurement	Both	VARIOUS - SEE ATTACHED NG-22330	378.0	12	2016	Canadian	TX	37,391.14	37,391.14					37,391.14	
117	1769326	22300	6 2016	PO 22300 DAVIS METER	Measurement	Both	VARIOUS - SEE ATTACHED NG-22300	378.0	12	2016	Canadian	TX	1,302.55	1,302.55					1,302.55	
118	1769346	N/A	12 2016	SM175 SERIES B3 ROOTS	Measurement	Both	DRESSER LLC	378.0	12	2016	Dalhart	TX	3,601.48	3,601.48					3,601.48	
119	269322	22251	6 2016	PO 22251 BALKO STATION	Measurement	Out of State	VARIOUS - SEE ATTACHED NG-22251	378.0	12	2016	Beaver	OK	7,318.42			7,318.42			-	
120												160,424.27	139,892.57			20,531.70			139,892.57	
121												10,960.00	10,960.00						10,960.00	
122	2149187	N/A	1 2016	VALVES	Field Equipment	Both	EGW	387.0	1	2016	Groom	TX	10,960.00	10,960.00					10,960.00	
123	2149195	N/A	2 2016	MINI-MAX FOR INSTRUMENT	Field Equipment	Both	MERCURY INSTRUMENTS LLC	387.0	2	2016	Dalhart	TX	13,562.76	13,562.76					13,562.76	
124	2149196	N/A	2 2016	MINI MAX FOR INSTRUMENT	Field Equipment	Both	MERCURY INSTRUMENTS LLC	387.0	2	2016	Dalhart	TX	12,848.08	12,848.08					12,848.08	
125	2149199	N/A	3 2016	LINE LOCATOR	Field Equipment	Both	TARGET UTILITY SERVICES CO	387.0	3	2016	Groom	TX	901.14	901.14					901.14	
126	2149200	N/A	3 2016	SHORTSTOP EQUIPMENT	Field Equipment	Both	T. D. WILLIAMSON, INC	387.0	3	2016	Corp	Corp	31,086.20			31,086.20	27,843.91	3,242.29	27,843.91	
127	2149201	N/A	3 2016	SENSIT GOLD G2 TC EX/TC/	Field Equipment	Both	EGW	387.0	3	2016	Groom	TX	1,862.21	1,862.21					1,862.21	
128	2249262	N/A	7 2016	ODORIZER	Field Equipment	Both	KING TOOL	387.0	7	2016	Dimmitt	TX	6,700.57	6,700.57					6,700.57	
129	2149271	N/A	8 2016	LOCATOR	Field Equipment	Both	EGW	387.0	8	2016	Plainview	TX	2,711.29	2,711.29					2,711.29	
130												80,632.25	49,546.05				31,086.20	27,843.91	3,242.29	77,389.96
131												4,920.00	4,920.00						4,920.00	
132	7249293	N/A	10 2016	WHEELER TX LAND PURCHASE	Land	Jurisdictional	RED DEER TITLE INC	389.1	10	2016	Wheeler, OK	TX	4,920.00	4,920.00					4,920.00	
133												42,270.88	42,270.88						42,270.88	
134	7049292	N/A	10 2016	WHEELER TX SHOP PURCHASE	Public Improvement	Both	RED DEER TITLE INC	390.0	10	2016	Wheeler, OK	TX	42,270.88	42,270.88					42,270.88	
135	7169315	22080	3 2016	PO 22080 2 GATES ON MENARD 3"	Public Improvement	Jurisdictional	VARIOUS - SEE ATTACHED NG-22080	390.0	12	2016	Junction	TX	1,822.64	1,822.64					1,822.64	
136												44,093.52	44,093.52						44,093.52	
137												31,375.00	31,375.00						31,375.00	
138	5749214	N/A	5 2016	NEW OFFICE REMODEL	Public Improvement	Jurisdictional	HARELL DUBOSE	391.0	5	2016	Somerset	TX	31,375.00	31,375.00					31,375.00	
139	5749225	N/A	6 2016	DELL LAPTOP	Office Equipment	Both	SIGMA TECHNOLOGY SOLUTIONS INC	391.0	6	2016	Canadian	TX	1,087.91	1,087.91					1,087.91	
140	5749227	N/A	6 2016	DELL LAPTOP	Office Equipment	Both	SIGMA TECHNOLOGY SOLUTIONS INC	391.0	6	2016	Corp	Corp	1,087.92			1,087.92	974.45	113.47	974.45	
141	5749228	N/A	6 2016	2 LAPTOPS & ACCESSORIES	Office Equipment	Both	SIGMA TECHNOLOGY SOLUTIONS INC	391.0	6	2016	Groom	TX	2,251.16	2,251.16					2,251.16	
142	5749277	N/A	8 2016	DELL LATITUDE E5570, BTX	Office Equipment	Both	SIGMA TECHNOLOGY SOLUTIONS INC	391.0	8	2016	Corp	Corp	1,533.24			1,533.24	1,373.32	159.92	1,373.32	
143												37,335.23	34,714.07				2,621.16	2,347.77	273.39	37,061.84
144												30,514.00	30,514.00						30,514.00	
145	5149188	N/A	1 2016	UNIT 10577 2016 SILVERADO	Equipment	Both	COLT CHEVROLET-BUICK, INC	392.0	1	2016	Ft Stockton	TX	30,514.00	30,514.00					30,514.00	
146	5149189	N/A	1 2016	UNIT 10579 2016 SILVERADO	Equipment	Both	COLT CHEVROLET-BUICK, INC	392.0	1	2016	Plainview	TX	30,706.00	30,706.00					30,706.00	
147	5149190	N/A	2 2016	UNIT 10580 2016 SILVERADO	Equipment	Both	GENE MESSER CHEVROLET	392.0	2	2016	TGU Pearsall	TX	27,266.50	27,266.50					27,266.50	
148	5049191	N/A	2 2016	IM TEST TRAILER	Equipment	Both	THURMOND-MCGLOTHLIN, INC	392.0	2	2016	Corp	Corp	995.00			995.00	891.22	103.78	891.22	
149	5149212	N/A	5 2016	UNIT 10587 2016 SILVERADO	Equipment	Both	COLT CHEVROLET-BUICK, INC	392.0	5	2016	TGU Pearsall	TX	35,210.00	35,210.00					35,210.00	
150	5049213	N/A	5 2016	WELDING TRAILER	Equipment	Both	CHRISTOPHER EPPS	392.0	5	2016	Somerset	TX	1,500.00	1,500.00					1,500.00	
151	5149220	N/A	6 2016	UNIT 10574 2015 SILVERADO	Equipment	Both	COLT CHEVROLET-BUICK, INC	392.0	6	2016	Morton	TX	25,691.10	25,691.10					25,691.10	
152	5149221	N/A	6 2016	UNIT 10589 2016 SILVERADO	Equipment	Both	COLT CHEVROLET-BUICK, INC	392.0	6	2016	Dalhart	TX	30,391.00	30,391.00					30,391.00	
153	5149222	N/A	6 2016	UNIT 10592 2016 SILVERADO	Equipment	Both	COLT CHEVROLET-BUICK, INC	392.0	6	2016	TGU Pearsall	TX	34,753.00	34,753.00					34,753.00	
154	5149272	N/A	8 2016	UNIT 10595 2016 SILVERADO	Equipment	Both	COLT CHEVROLET-BUICK, INC	392.0	8	2016	Corp	Corp	40,498.00			40,498.00	36,274.06	4,223.94	36,274.06	
155	5149273	N/A	8 2016	UNIT 10601 3 TON FOR	Equipment	Both	GREG LAIR INC	392.0	8	2016	Corp	Corp	45,171.50			45,171.50	40,460.11	4,711.39	40,460.11	
156	5149274	N/A	8 2016	UNIT 10600 2016 SILVERADO	Equipment	Both	COLT CHEVROLET-BUICK, INC	392.0	8	2016	Groom	TX	30,497.00	30,497.00					30,497.00	
157	5149275	N/A	8 2016	UNIT 10606 2016 SILVERADO	Equipment	Both	COLT CHEVROLET-BUICK, INC	392.0	8	2016	Junction	TX	35,522.00	35,522.00					35,522.00	
158	5149276	N/A	8 2016	UNIT 10607 2016 SILVERADO	Equipment	Both	COLT CHEVROLET-BUICK													





**INVESTMENT DETAIL - RETIREMENTS  
WEST TEXAS GAS, INC.  
ALLOCATED TO TEXAS  
TWELVE MONTH PERIOD ENDING DECEMBER 31, 2016**

<u>Line No.</u>	(a) <u>NARUC Account No.</u>	(b) <u>Notes: See Note Tab</u>	(c) <u>FERC Account No.</u>	(d) <u>FERC Account Titles</u>	(e) <u>Original Cost Allocated to TX</u>	(f) <u>RRC Approved Depreciation Rates</u>	(g) <u>Annual Depreciation</u>	(h) <u>Accumulated Depreciation</u>	(i) <u>Retirements Allocated to Texas</u>
1				<i>1. INTANGIBLE PLANT</i>					
2	301.0		301.0	ORGANIZATION	\$ -	0.00%	\$ -	\$ -	\$ -
3	302.0		302.0	FRANCHISES & CONSENTS	\$ -	0.00%	\$ -	\$ -	\$ -
4	303.0		303.0	MISCELLANEOUS INTANGIBLE PLANT	\$ -	17.60%	\$ -	\$ -	\$ -
5				TOTAL INTANGIBLE PLANT	\$ -		\$ -	\$ -	\$ -
6				<i>2. PRODUCTION AND GATHERING PLANT</i>					
7	332.0		332.0	FIELD LINES	\$ -	3.32%	\$ -	\$ -	\$ -
8	333.0		333.0	FIELD COMPRESSOR STATION EQUIPMENT	\$ -	0.00%	\$ -	\$ -	\$ -
9	334.0		334.0	FIELD MEASURING & REGULATING STATION EQUIPMENT	\$ -	0.00%	\$ -	\$ -	\$ -
10				TOTAL PRODUCTION AND GATHERING PLANT	\$ -		\$ -	\$ -	\$ -
11				<i>3. TRANSMISSION PLANT</i>					
12	365.2		365.2	RIGHTS-OF-WAY	\$ -	0.50%	\$ -	\$ -	\$ -
13	366.0		366.0	MEASURING & REGULATING STATION STRUCTURE	\$ -	2.36%	\$ -	\$ -	\$ -
14	367.0		367.0	MAINS	\$ 67,652	2.12%	\$ 1,434	\$ 67,652	\$ 67,652
15	368.0		368.0	COMPRESSOR STATION EQUIPMENT	\$ -	7.84%	\$ -	\$ -	\$ -
16	369.0		369.0	MEASURING & REGULATING STATION EQUIPMENT	\$ -	5.92%	\$ -	\$ -	\$ -
17	371.0		371.0	OTHER EQUIPMENT	\$ -	7.31%	\$ -	\$ -	\$ -
18				TOTAL TRANSMISSION PLANT	\$ 67,652		\$ 1,434	\$ 67,652	\$ 67,652
19				<i>4. DISTRIBUTION PLANT</i>					
20	376.0		376.0	MAINS	\$ 233,377	2.36%	\$ 5,508	\$ 233,377	\$ 233,377
21	377.0		377.0	COMPRESSOR STATION EQUIPMENT	\$ -	5.85%	\$ -	\$ -	\$ -
22	378.0		378.0	MEASURING & REGULATING STATION EQUIPMENT	\$ -	3.56%	\$ -	\$ -	\$ -
23	387.0		387.0	OTHER EQUIPMENT	\$ -	4.18%	\$ -	\$ -	\$ -
24				TOTAL DISTRIBUTION PLANT	\$ 233,377		\$ 5,508	\$ 233,377	\$ 233,377
25				<i>5. GENERAL PLANT</i>					
26	389.0		389.0	LAND & LAND RIGHTS - DEPR	\$ -	2.45%	\$ -	\$ -	\$ -
27	389.1		389.1	LAND & LAND RIGHTS - NON-DEPR	\$ -	0.00%	\$ -	\$ -	\$ -
28	390.0		390.0	STRUCTURES & IMPROVEMENTS	\$ -	2.49%	\$ -	\$ -	\$ -
29	391.0		391.0	OFFICE FURNITURE & EQUIPMENT	\$ -	2.89%	\$ -	\$ -	\$ -
30	392.0		392.0	TRANSPORTATION EQUIPMENT	\$ 379,552	9.93%	\$ 37,690	\$ 379,552	\$ 379,552
31	394.0		394.0	TOOLS, SHOP & GARAGE EQUIPMENT	\$ -	4.94%	\$ -	\$ -	\$ -
32	397.0		397.0	COMMUNICATION EQUIPMENT	\$ -	10.84%	\$ -	\$ -	\$ -
33	398.0		398.0	MISCELLANEOUS EQUIPMENT	\$ -	5.12%	\$ -	\$ -	\$ -
34				TOTAL GENERAL PLANT	\$ 379,552		\$ 37,690	\$ 379,552	\$ 379,552
35				TOTAL	\$ 680,581		\$ 44,631	\$ 680,581	\$ 680,581

1/

2/

1/ IRA-14, Column (v), Allocated to Texas Operations

2/ IRA-14, Column (u), Allocated to Texas Operations



**WEIGHTED AVERAGE COST OF CAPITAL  
WEST TEXAS GAS, INC.  
PER MOST RECENT RATE CASE - GUD DOCKET NO. 10235**

Per Last Rate Case GUD No. 10235				
Line No.		Percent Equity/Debt (a)	Cost (b)	Weighted Cost (c)
1	Common Equity	50.00%	5.32%	2.66%
2	Preferred Stock	0.00%	0.00%	0.00%
3	Preferred Trust Securities	0.00%	0.00%	0.00%
4	Long-Term Debt	50.00%	10.50%	5.25%
5	Short-Term Debt			
6				
7				
8	Total	100.00%		7.91%

Rate of Return 7.91% allowed in Docket No. 10235

**ALLOCATION OF INVESTMENT RECOVERY  
WEST TEXAS GAS, INC.  
Period Ended December 31, 2016**

<b>Allocation Factors Per Rate Case - GUD No. 10235</b>		
Texas Domestic	0.760700	GUD 10235, Amended Unanimous Settlement Agreement, Item 4-f, Page 3
Texas Non-Domestic	0.239300	GUD 10235, Amended Unanimous Settlement Agreement, Item 4-f, Page 3
Total System:	1.000000	

<b>Allocation Factors Requested in this filing</b>		
Texas Domestic	0.760700	GUD 10235, Amended Unanimous Settlement Agreement, Item 4-f, Page 3
Texas Non-Domestic	0.239300	GUD 10235, Amended Unanimous Settlement Agreement, Item 4-f, Page 3
Total System:	1.000000	

<b>New Investment Recovery Distribution</b>					
Requested Recovery Amount		\$	228,157 IRA-3, Col (d), Line 12	Customer Bills	Customer Charge
Texas Domestic	0.760700		173,559	15,352 WP Meter Count, Line 15, Col (b)	\$ 0.94
Texas Non-Domestic	0.239300		54,598	1,819 WP Meter Count, Line 16, Col (b)	\$ 2.50
Total System	1.000000	\$	228,157	17,171 WP Meter Count, Line 17, Col (b)	

**ALLOCATION OF INVESTMENT RECOVERY  
WEST TEXAS GAS, INC.  
Period Ended December 31, 2016**

Allocation Factors Per Rate Case - GUD No. 10235		
Texas Domestic	0.760700	GUD 10235, Amended Unanimous Settlement Agreement, Item 4-f, Page 3
Texas Non-Domestic	0.239300	GUD 10235, Amended Unanimous Settlement Agreement, Item 4-f, Page 3
Total System:	1.000000	

Allocation Factors Requested in this filing		
Texas Domestic	0.760700	GUD 10235, Amended Unanimous Settlement Agreement, Item 4-f, Page 3
Texas Non-Domestic	0.239300	GUD 10235, Amended Unanimous Settlement Agreement, Item 4-f, Page 3
Total System:	1.000000	

New Investment Recovery Distribution						
Requested Recovery Amount	1/	\$	225,698	IRA-3, Col (d), Line 13	Customer Bills	Customer Charge
Texas Domestic	0.760700		171,688		15,352 WP Meter Count, Line 15, Col (b)	\$ 0.93
Texas Non-Domestic	0.239300		54,010		1,819 WP Meter Count, Line 16, Col (b)	\$ 2.47
Total System	1.000000	\$	225,698		17,171 WP Meter Count, Line 17, Col (b)	

1/ On WTG's initial filing of its 4th annual Interim Cost Recovery and Rate Adjustment Report, contributions in aid of construction were accounted for incorrectly. Correcting this error caused the change in revenue requirement for Texas Jurisdictional Operations to increase from \$225,698 to \$228,157 which in turn increased the monthly domestic customer charge by \$.01, and the non-domestic customer charge by \$.03. Since the changes were minor, WTG decided to leave the proposed change in revenue requirement, \$225,698, and customer charges \$0.93 domestic and \$2.47 non-domestic, as initially submitted to the commission on November 1, 2017.

**SIGNATURE PAGE**  
**WEST TEXAS GAS, INC.**  
**RAILROAD COMMISSION OF TEXAS - INTERIM COST RECOVERY AND RATE ADJUSTMENT REPORT**

I certify that I am the responsible official of West Texas Gas, Inc.; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2016 to December 31, 2016 date inclusive.

I understand until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, all amounts collected under the tariff or rate schedule before the filing of the rate case are subject to refund.

\_\_\_\_\_  
Date

\_\_\_\_\_  
Signature

\_\_\_\_\_  
President  
Title

Address: 211 N. Colorado St.  
Midland, TX 79701

Phone: 432-682-4349

Email address: [rhatchett@westtexasgas.com](mailto:rhatchett@westtexasgas.com)

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**Alternative** contact regarding this report:

Name: Amanda Edgmon  
Title: Regulatory Reporting

Address: 211 N. Colorado St.  
Midland, TX 79701

Phone: 432-682-4349

Email address: [aedgmon@westtexasgas.com](mailto:aedgmon@westtexasgas.com)

**SUMMARY REPORT  
WEST TEXAS GAS, INC.  
INTERIM COST RECOVERY AND RATE ADJUSTMENT REPORT  
IRA FILING PERIOD JANUARY 2016 - DECEMBER 2016**

**CHANGE TO RATE SCHEDULE FOR 3rd ANNUAL INTERIM RATE ADJUSTMENT**

<u>Line</u>	<u>(a) Rate Class</u>	<u>(b) Current Customer Charge</u>	<u>(c) Interim Cost Recovery Adj</u>	<u>(d) Proposed Customer Charge (Col b + Col c)</u>	<u>(e)</u>
1	Rate Schedule - Texas Domestic 1/	\$ 13.23	\$ 0.94	\$ 14.17	
2					
3	Rate Schedule - Texas Non-Domestic 1/	\$ 22.29	\$ 2.50	\$ 24.79	
4					
5		2/	3/		

<b>CURRENT AND PROPOSED BILL INFORMATION</b>					
<u>Line</u>	<u>Description</u>	<u>Current Billing</u>	<u>Proposed Billing</u>	<u>Difference</u>	<u>% Change</u>
6	Current and Proposed Billing Without Gas Costs				
7	Texas Domestic Customers - Average Monthly Bill @ 6 MCF				
8	Rate Schedule - Texas Domestic 1/	\$ 3.76	\$ 3.76	\$ -	0.00%
9	Average Monthly Volume	6	6	-	0.00%
10	Line 8 X Line 9	22.56	22.56	-	0.00%
11	Customer Charge	13.23	14.17	0.94	7.12%
12	Total Billing	\$ 35.79	\$ 36.73	\$ 0.94	2.63%
13					
14					
15	Texas Non-Domestic Customers -Average Monthly Bill @ 30 MCF				
16	Rate Schedule - Texas Non-Domestic 1/	\$ 2.59	\$ 2.59	\$ -	0.00%
17	Average Monthly Volume	30	30	-	0.00%
18	Line 16 X Line 17	77.70	77.70	-	0.00%
19	Customer Charge	22.29	24.79	2.50	11.22%
20	Total Billing	\$ 99.99	\$ 102.49	\$ 2.50	2.50%

1/ GUD 10235, Amended Unanimous Settlement Agreement, Page 2, Item 2

2/ Includes Customer Charge from GUD 10235 plus Interim Cost Recovery Adj from GUD 10418, 10479, and 10653

3/ WP Schedule A, Lines 24 & 25, Col (h)

WEST TEXAS GAS, INC.  
INTERIM COST RECOVERY AND RATE ADJUSTMENT REPORT  
IRA FILING PERIOD JANUARY 2016 - DECEMBER 2016

Line	Description	Net Texas					Texas Plant Adjusted As of 12/31/2016	Change In Investment (Col f - Col b)
		Texas Plant At 12/31/2015	Additions/Provision Before Adjustments (Jan 16-Dec 16)	Other Adjustments (Jan 16-Dec 16)	Adjustment for CIAC (Jan 16-Dec 16)	Texas Retirements (Jan 16-Dec 16)		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Utility Plant Investment	148,854,772	8,393,379	-	-	680,581	156,567,570	\$ 7,712,798
2	Accumulated Depreciation	38,201,753	3,825,887	-	-	680,581	41,347,059	3,145,306
3	Other Adjustments	(25,070,180)	-	-	(822,848)	-	(25,893,028)	(822,848)
4	Net Utility Plant Investment - Texas Plant (Line 1-2+3)	<u>85,582,838</u>	<u>4,567,492</u>	<u>-</u>	<u>(822,848)</u>	<u>-</u>	<u>89,327,483</u>	<u>\$ 3,744,645</u>
		1/	2/		3/	4/	5/	
5	Calculation of Interim Rate Adjustment Amount Texas Operations:							
6	Return				(Schedule A, Col (h), Line 4) times	(Schedule B, Col (b), Line 1)		\$ 296,201
7	Depreciation Expense					(Schedule B, Col (b), Line 4)		221,587
8	Non-Revenue Related Taxes (Ad Valorem Tax)				(Schedule A, Col (h), Line 4) times	(Schedule B, Col (b), Line 7)		45,310
9	Revenue Related Taxes					(Schedule B, Col (b), Line 9)		-
10	Federal Income Tax					(Schedule B, Col (b), Line 11)		53,635
11								
12	Interim Rate Adjustment - Total Texas Operations					(Schedule A, Col (h), Lines 6+7+8+ 9+10)		616,733
13	Percentage Texas Operations - Jurisdictional					(Schedule B, Col (b), Line 16)		36.9945%
14								
15	Interim Rate Adjustment - Texas Jurisdictional Operations					Line 12 X Line 13		\$ 228,157
16	Texas Jurisdictional Operations Subject to City Regulation					WP Meter Count Line 29, Col (b)		\$ 181,558
17	Texas Jurisdictional Operations Subject to Commission Regulation					WP Meter Count Line 26, Col (b)		46,599
18	Total					WP Meter Count Line 33, Col (b)		<u>\$ 228,157</u>
19	Total Interim Rate Adjustment Amount times Allocation Factors:							
20	Rate Schedule - Texas Domestic				(Schedule A, Col (h), Line 15) times	(Sched B, Col (b), Line 21)		\$ 173,559
21	Rate Schedule - Texas Non Domestic				(Schedule A, Col (h), Line 15) times	(Sched B, Col (b), Line 22)		54,598
22	Total					Line 17 + Line 18		<u>\$ 228,157</u>
23	Total Change in Customer Charge:							
24	Rate Schedule - Texas Domestic				(Schedule A, Col (h), Line 17) divided by	(Schedule B, Col (b), Line 26 X 12)		\$ 0.94
25	Rate Schedule - Texas Non Domestic				(Schedule A, Col (h), Line 18) divided by	(Schedule B, Col (b), Line 27 X 12)		\$ 2.50

- 1/ IRA-7, Line 35, Col (e), (h), and (i)
- 2/ IRA-12, Line 224, Col (s) and IRA-8, Line 35, Col (f)
- 3/ CIAC shown on WP CIAC, Line 16, Col (g)
- 4/ IRA-14 Line 69, Col (u) and (v)
- 5/ IRA-8, Line 35, Col (e), (g), and (h)



WEST TEXAS GAS, INC.  
 INTERIM COST RECOVERY AND RATE ADJUSTMENT REPORT  
 IRA FILING PERIOD JANUARY 2016 - DECEMBER 2016

Line	Description	Net Texas					Texas Plant Adjusted As of 12/31/2016 (g)	Change In Investment (Col f - Col b) (h)
		Texas Plant At 12/31/2015 (a)	Additions/Provision Before Adjustments (Jan 16-Dec 16) (c)	Other Adjustments (Jan 16-Dec 16) (d)	Adjustment for CIAC (Jan 16-Dec 16) (e)	Texas Retirements (Jan 16-Dec 16) (f)		
1	Utility Plant Investment	148,854,772	8,393,379	-	-	680,581	156,567,570	\$ 7,712,798
2	Accumulated Depreciation	38,201,753	3,825,887	-	-	680,581	41,347,059	3,145,306
3	Other Adjustments	(25,070,180)	-	-	(822,848)	-	(25,893,028)	(822,848)
4	Net Utility Plant Investment - Texas Plant (Line 1-2+3)	<u>85,582,838</u>	<u>4,567,492</u>	<u>-</u>	<u>(822,848)</u>	<u>-</u>	<u>89,327,483</u>	<u>\$ 3,744,645</u>
		1/	2/		3/	4/	5/	
5	Calculation of Interim Rate Adjustment Amount Texas Operations:							
6	Return				(Schedule A, Col (h), Line 4) times	(Schedule B, Col (b), Line 1)		\$ 296,201
7	Depreciation Expense					(Schedule B, Col (b), Line 4)		221,587
8	Non-Revenue Related Taxes (Ad Valorem Tax)				(Schedule A, Col (h), Line 4) times	(Schedule B, Col (b), Line 7)		45,310
9	Revenue Related Taxes					(Schedule B, Col (b), Line 9)		-
10	Federal Income Tax					(Schedule B, Col (b), Line 11)		53,635
11								
12	Interim Rate Adjustment - Total Texas Operations					(Schedule A, Col (h), Lines 6+7+8+ 9+10)		616,733
13	Percentage Texas Operations - Jurisdictional					(Schedule B, Col (b), Line 16)		36.9945%
14								
15	Interim Rate Adjustment - Texas Jurisdictional Operations					Line 12 X Line 13		\$ 228,157
16	Interim Rate Adjustment - Texas Jurisdictional Operations as initially submitted						6/	\$ 225,698
17	Texas Jurisdictional Operations Subject to City Regulation					WP Meter Count Line 29, Col (b)		\$ 179,602
18	Texas Jurisdictional Operations Subject to Commission Regulation					WP Meter Count Line 26, Col (b)		46,097
19	Total					WP Meter Count Line 33, Col (b)		<u>\$ 225,698</u>
20	Total Interim Rate Adjustment Amount times Allocation Factors:							
21	Rate Schedule - Texas Domestic				(Schedule A, Col (h), Line 16) times	(Sched B, Col (b), Line 21)		\$ 171,688
22	Rate Schedule - Texas Non Domestic				(Schedule A, Col (h), Line 16) times	(Sched B, Col (b), Line 22)		54,009
23	Total					Line 17 + Line 18		<u>\$ 225,698</u>
24	Total Change in Customer Charge:							
25	Rate Schedule - Texas Domestic				(Schedule A, Col (h), Line 17) divided by	(Schedule B, Col (b), Line 26 X 12)		\$ 0.93
26	Rate Schedule - Texas Non Domestic				(Schedule A, Col (h), Line 18) divided by	(Schedule B, Col (b), Line 27 X 12)		\$ 2.47

1/ IRA-7, Line 35, Col (e), (h), and (i)

2/ IRA-12, Line 224, Col (s) and IRA-8, Line 35, Col (f)

3/ CIAC shown on WP CIAC, Line 16, Col (g)

4/ IRA-14 Line 69, Col (u) and (v)

5/ IRA-8, Line 35, Col (e), (g), and (h)

6/ On WTG's initial filing of it's 4th annual Interim Cost Recovery and Rate Adjustment Report, contributions in aid of construction were accounted for incorrectly. Correcting this error caused the change in revenue requirement for Texas Jurisdictional Operations to increase from \$225,698 to \$228,157 which in turn increased the monthly domestic customer charge by \$.01, and the non-domestic customer charge by \$.03. Since the changes were minor, WTG decided to leave the proposed change in revenue requirement, \$225,698, and customer charges \$0.93 domestic and \$2.47 non-domestic, as initially submitted to the commission on November 1, 2017.

**WEST TEXAS GAS, INC**  
**INTERIM COST RECOVERY AND RATE ADJUSTMENT REPORT**  
**IRA FILING PERIOD JANUARY 2016 - DECEMBER 2016**

<u>Line</u>	<u>Description</u>	<u>Total</u>	<u>Reference</u>
	(a)	(b)	(c)
1	Return Factor	7.9100%	GUD 10235, Amended Unanimous Settlement Agreement, Item 3, Pages 2 & 3
2			
3	Depreciation Expense		
4	Change in Depreciation Expense Texas Plant	221,587	(IRA-10, Col (i), Line 35) minus (IRA-13, Col (g), Line 35)
5			
6	Property Related Taxes		
7	Required Property Tax Factor	1.210%	GUD 10235, Amended Unanimous Settlement Agreement, Item 4-b, Page 3
8			
9	Revenue Related Taxes 1/	-	IRA-5, Col (g), Line 15
10			
11	Change in Federal Income Tax	53,635	WP Schedule C
12			
13	Allocation Factors:		
14	Texas Jurisdictional Domestic	30.1529%	From GUD 10235, Schedule K-1.1, Line 10, Col (c)
15	Texas Jurisdictional Non-Domestic	6.8416%	From GUD 10235, Schedule K-1.1, Line 10, Col (d)
16	Total Jurisdictional	36.9945%	
17	Texas Non- Jurisdictional	63.0100%	From GUD 10235, Schedule K-1.1, Line 10, Col (e)
18		100.00%	Sum of Line 17 & 18
19			
20	Allocation Factors:		
21	Texas Domestic	76.07%	GUD 10235, Amended Unanimous Settlement Agreement, Item 4-f, Page 3
22	Texas Non-Domestic	23.93%	GUD 10235, Amended Unanimous Settlement Agreement, Item 4-f, Page 3
23		100.00%	Sum of Line 25 and 26
24			
25	Meter Count 2016		
26	Texas Jurisdictional Domestic	15,352	Schedule WP Customer Count, Line 44, Col (d)
27	Texas Jurisdictional Non-Domestic	1,819	Schedule WP Customer Count, Line 44, Col (e)
28	Texas Non-Jurisdictional	3,796	Schedule WP Customer Count, Line 44, Col (f)
29	Total Meter Count	20,967	Sum of Lines 26, 27 & 28 (Schedule WP Customer Count, Line 44, Col (h))
30			
31	Texas Jurisdictional Subject to City Regulation	13,664	Schedule WP Meter Count, Line 9, Col(b)
32	Texas Jurisdictional Subject to Commission Regulation	3,507	Schedule WP Meter Count, Line 4, Col(b)
33	Total Meter Count Jurisdictional	17,171	Schedule WP Meter Count, Line 17, Col(b)

1/ Revenue related taxes are shown on IRA-5. No portion of this tax expense is being included with this filing. While a portion of the expense can be allocated to Texas operations, WTG does not have an allocation method developed to calculate the taxes related to the increased investment for this filing period.

**WEST TEXAS GAS, INC**  
**INTERIM COST RECOVERY AND RATE ADJUSTMENT REPORT**  
**IRA FILING PERIOD JANUARY 2016 - DECEMBER 2016**

<u>Line</u>	<u>Description</u> (a)	<u>12/31/2015</u> (b)	<u>12/31/2016</u> (c)	<u>Reference</u> (d)
1	Return on Investment			
2	Invested Capital	\$ 85,582,838	\$ 89,327,483	WP Schedule A, Line 4, Col (b) and (g)
3	Rate of Return	7.91%	7.91%	WP Schedule B, Line 1, Col (b)
4	Return on Investment	\$ 6,769,602	\$ 7,065,804	Line 2 times Line 3
5				
6	Interest Expense			
7	Invested Capital	\$ 85,582,838	\$ 89,327,483	WP Schedule A, Line 4, Col (b) and (g)
8	Weighted Average Cost of Debt	5.25%	5.25%	IRA-15, Line 4, Col (c)
9	Interest Expense	\$ 4,493,099	\$ 4,689,693	Lines 7 times Line 8
10				
11	After Tax Income	\$ 2,276,503	\$ 2,376,111	Line 4 minus Line 9
12				
13	Gross Up Factor	1.538461538	1.538461538	=1+(Tax Rate)/(1-Tax Rate)
14				
15	Before Tax Return	\$ 3,502,312	\$ 3,655,556	Line 11 times Line 13
16				
17	Federal Income Tax Rate	35%	35%	
18				
19	Federal Income Tax	\$ 1,225,809.31	\$ 1,279,444	Line 15 times Line 17
20				
21	Change in Income Tax	\$ 53,635		Line 19, Col (c) minus Col (b)

WEST TEXAS GAS, INC.  
SCHEDULE OF CHANGE IN ACCUMULATED DEPRECIATION - ALLOCATED TO TEXAS  
FOR THE PERIOD DECEMBER 31, 2015 THRU DECEMBER 31, 2016

Line	Item	(a) FERC Account	(b) Total Accum Depr Allocated to TX (12/31/2015)	(c) Total Accum Depr Allocated to TX (Jan 16-Dec 16)	(d) Net Change DDA (Jan 16-Dec 16)	(e) Retirements (Jan 16-Dec 16)	(f) Adjustments (Jan 16-Dec 16)	(g) Total Co Provision Allocated to TX (12/31/2016)
1	INTANGIBLE PLANT							
2	ORGANIZATION	301.0	\$ 57,872	\$ 57,872	\$ -	\$ -	\$ -	\$ -
3	FRANCHISES & CONSENTS	302.0	\$ 200,000	\$ 200,000	\$ -	\$ -	\$ -	\$ -
4	MISCELLANEOUS INTANGIBLE PLANT	303.0	\$ 890,831	\$ 948,423	\$ 57,593	\$ -	\$ -	\$ 57,593
5	TOTAL INTANGIBLE PLANT		\$ 1,148,703	\$ 1,206,295	\$ 57,593	\$ -	\$ -	\$ 57,593
6	FIELD LINES & EQUIPMENT PLANT							
7	FIELD LINES	332.0	\$ 2,933,543	\$ 3,034,730	\$ 101,187	\$ -	\$ -	\$ 101,187
8	FIELD COMPRESSOR STATION EQUIPMENT	333.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	FIELD MEASURING & REGULATING STATION EQUIPMENT	334.0	\$ 100,000	\$ 100,000	\$ -	\$ -	\$ -	\$ -
10	TOTAL FIELD LINES & EQUIPMENT PLANT		\$ 3,033,543	\$ 3,134,730	\$ 101,187	\$ -	\$ -	\$ 101,187
11	TRANSMISSION PLANT							
12	RIGHTS-OF-WAY	365.2	\$ 67,990	\$ 94,886	\$ 26,896	\$ -	\$ -	\$ 26,896
13	MEASURING & REGULATING STATION STRUCTURE	366.0	\$ -	\$ 3,530	\$ 3,530	\$ -	\$ -	\$ 3,530
14	MAINS	367.0	\$ 5,396,748	\$ 6,030,684	\$ 633,936	\$ 67,652	\$ -	\$ 701,588
15	COMPRESSOR STATION EQUIPMENT	368.0	\$ 30,858	\$ 33,914	\$ 3,056	\$ -	\$ -	\$ 3,056
16	MEASURING & REGULATING STATION EQUIPMENT	369.0	\$ 358,021	\$ 417,672	\$ 59,651	\$ -	\$ -	\$ 59,651
17	OTHER EQUIPMENT	371.0	\$ 100,204	\$ 115,881	\$ 15,677	\$ -	\$ -	\$ 15,677
18	TOTAL TRANSMISSION PLANT		\$ 5,953,821	\$ 6,696,567	\$ 742,747	\$ 67,652	\$ -	\$ 810,399
19	DISTRIBUTION PLANT							
20	MAINS	376.0	\$ 19,412,628	\$ 21,259,747	\$ 1,847,119	\$ 233,377	\$ (52,648)	\$ 2,027,847
21	COMPRESSOR STATION EQUIPMENT	377.0	\$ 252,451	\$ 273,408	\$ 20,957	\$ -	\$ -	\$ 20,957
22	MEASURING & REGULATING STATION EQUIPMENT	378.0	\$ 3,463,756	\$ 3,652,039	\$ 188,283	\$ -	\$ 171	\$ 188,454
23	OTHER EQUIPMENT	387.0	\$ 335,983	\$ 361,973	\$ 25,989	\$ -	\$ -	\$ 25,989
24	TOTAL DISTRIBUTION PLANT		\$ 23,464,819	\$ 25,547,166	\$ 2,082,348	\$ 233,377	\$ (52,478)	\$ 2,263,246
25	GENERAL PLANT							
26	LAND & LAND RIGHTS - DEPR	389.0	\$ 1,427,163	\$ 1,581,725	\$ 154,562	\$ -	\$ -	\$ 154,562
27	LAND & LAND RIGHTS - NON-DEPR	389.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	STRUCTURES & IMPROVEMENTS	390.0	\$ 540,230	\$ 558,192	\$ 17,962	\$ -	\$ -	\$ 17,962
29	OFFICE FURNITURE & EQUIPMENT	391.0	\$ 81,849	\$ 94,232	\$ 12,383	\$ -	\$ (98)	\$ 12,285
30	TRANSPORTATION EQUIPMENT	392.0	\$ 1,951,541	\$ 1,921,354	\$ (30,187)	\$ 379,552	\$ -	\$ 349,365
31	TOOLS, SHOP & GARAGE EQUIPMENT	394.0	\$ 453,625	\$ 496,639	\$ 43,014	\$ -	\$ 1,229	\$ 44,243
32	COMMUNICATION EQUIPMENT	397.0	\$ 43,028	\$ 52,536	\$ 9,508	\$ -	\$ -	\$ 9,508
33	MISCELLANEOUS EQUIPMENT	398.0	\$ 103,433	\$ 108,970	\$ 5,537	\$ -	\$ -	\$ 5,537
34	TOTAL GENERAL PLANT		\$ 4,600,868	\$ 4,813,647	\$ 212,779	\$ 379,552	\$ 1,131	\$ 593,462
35	TOTAL COMPANY TEXAS		\$ 38,201,753	\$ 41,398,406	\$ 3,196,653	\$ 680,581	\$ (51,347)	\$ 3,825,887
			1/	2/	3/			

1/ Accumulated Depreciation as of 12/31/15 per GUD 10563, IRA-8, Col (g)

2/ IRA-14, Col (v), Line 69

3/ Adjustments due to reclasses between Texas and Oklahoma assets

**WEST TEXAS GAS  
CONTRIBUTIONS IN AID OF CONSTRUCTION  
IRA FILING PERIOD ENDING DECEMBER 31, 2016**

<u>Line</u>	<u>Period</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
			<u>Texas Jurisdictional</u>	<u>Texas Non-Jurisdictional</u>	<u>Texas Allocable</u>	<u>Oklahoma</u>	<u>Transmission</u>	<u>Total</u>	
1	01/16	\$	-	\$	-	\$	-	\$	-
2	02/16								-
3	03/16					63,004			63,004
4	04/16		290,500	54,033					344,533
5	05/16		2,300						2,300
6	06/16		4,500						4,500
7	07/16		6,000						6,000
8	08/16		23,150	186,575					209,725
9	09/16		4,150	56,000					60,150
10	10/16		30,000	150,000					180,000
11	11/16		-	5,060					5,060
12	12/16		3,000	7,579					10,579
13	Total for 12 Month Period		363,600	459,248	-	63,004	-		885,852
14	Adjustment for Tax Effect 1/		-	-	-	-	-		-
15	Remove Non-Texas					(63,004)	-		(63,004)
16	Amount Claimed	\$	363,600	\$	459,248	\$	-	\$	822,848

1/ Not applicable

Classification based on type and location of of customer

WEST TEXAS GAS, INC.  
CUSTOMER / METER COUNT  
JANUARY - DECEMBER 2016

Line #	(a) DESCRIPTION	(b) DOMESTIC INCORPORATED METER CT (AT DEC 31, 2016)	(c) DOMESTIC ENVIRONS METER CT (AT DEC 31, 2016)	(d) DOMESTIC TOTAL METER CT (AT DEC 31, 2016)	(e) NON-DOMESTIC INCORPORATED METER CT (AT DEC 31, 2016)	(f) NON-DOMESTIC ENVIRONS METER CT (AT DEC 31, 2016)	(g) NON-DOMESTIC TOTAL METER CT (AT DEC 31, 2016)	(h) TOTAL METER CT (AT DEC 31, 2016)
1	WEST GAS COST ZONE:							
2	BALMORHEA	99	29	128	20	4	24	152
3	IMPERIAL	2	58	60	-	14	14	74
4	LUBBOCK	221	1	222	38	1	39	261
5	KERMIT	1,898	96	1,994	194	25	219	2,213
6	WEST ZONE RURAL AREAS	5	637	642	7	702	709	1,351
7	SUB-TOTAL	2,225	821	3,046	259	746	1,005	4,051
8								
9	NORTH GAS COST ZONE:							
10	CACTUS	303	12	315	18	-	18	333
11	CANADIAN	782	51	833	168	39	207	1,040
12	CLAUDE	362	9	371	50	1	51	422
13	DALHART	153	-	153	31	-	31	184
14	DARROUZETTE	124	5	129	37	3	40	169
15	FARWELL	459	44	503	46	4	50	553
16	FOLLETT	190	12	202	41	7	48	250
17	GROOM	233	9	242	41	3	44	286
18	HIGGINS	159	-	159	27	-	27	186
19	MIAMI	214	16	230	49	-	49	279
20	MOBEETIE	37	36	73	10	5	15	88
21	SHAMROCK	813	48	861	168	10	178	1,039
22	STRATFORD	642	5	647	93	2	95	742
23	TEXHOMA	129	-	129	10	-	10	139
24	TEXLINE	162	1	163	36	2	38	201
25	WHEELER	515	46	561	117	4	121	682
26	WHITE DEER	403	-	403	52	-	52	455
27	NORTH ZONE RURAL AREAS	131	2,462	2,593	43	2,853	2,896	5,489
28	SUB-TOTAL	5,811	2,756	8,567	1,037	2,933	3,970	12,537
29								
30	SOUTH GAS COST ZONE:							
31	CHRISTOVAL	-	105	105	3	24	27	132
32	DEVINE	568	39	607	74	1	75	682
33	EDEN	269	-	269	49	-	49	318
34	JUNCTION	469	8	477	132	-	132	609
35	LA PRYOR	89	2	91	6	-	6	97
36	MENARD	168	-	168	43	-	43	211
37	NATALIA	187	160	347	20	5	25	372
38	PAINT ROCK	60	2	62	23	-	23	85
39	SOMERSET	339	401	740	43	22	65	805
40	SONORA	571	87	658	123	6	129	787
41	SOUTH ZONE RURAL AREAS	-	215	215	7	59	66	281
42	SUB-TOTAL	2,720	1,019	3,739	523	117	640	4,379
43								
44	GRAND TOTAL	10,756	4,596	15,352	1,819	3,796	5,615	20,967

1/

1/ Ties to P. 32, Line 8, Col (b), Total Dist Operations, Texas - 2016 TRC Annual Report

WEST TEXAS GAS, INC.  
AVERAGE MONTHLY CUSTOMER / METER COUNT  
JANUARY - DECEMBER 2016

<u>Line</u>	<u>Description</u> (a)	<u>Total</u> (b)	<u>Reference</u> (c)
1	<u>Subject to Commission Regulation</u>		
2	Domestic	3,450	Sum of lines 6, 27, & 41 (WP Customer Count, col (d))
3	Non-Domestic	<u>57</u>	Sum of lines 6, 27, & 41 (WP Customer Count, col (e))
4	Total	3,507	Line 2 + Line 3
5			
6	<u>Subject to City Regulation</u>		
7	Domestic	11,902	(WP Customer Count, col (d), line 44) minus (WP Meter Count, col (b), line 2)
8	Non-Domestic	<u>1,762</u>	(WP Customer Count, Col (g), Line 44) minus (WP Meter Count, Col (b), Line 3)
9	Total	13,664	Line 7 + Line 8
10			
11	<u>Non-Jurisdictional</u>	<u>3,796</u>	WP Customer Count, Col (f), Line 44
12	Total	3,796	
13			
14			
15	Total Domestic	15,352	Line 2 + Line 7
16	Total Non-Domestic	<u>1,819</u>	Line 3 + Line 8
17	Total Jurisdictional Meter Count	17,171	Line 15 + Line 16
18	Total Non-Jurisdictional	<u>3,796</u>	Line 12
19	Total Meter Count	<u>20,967</u>	Line 17 + Line 18
20			
21			
22			
23			
24	Total Interim Rate Adjustment	\$ 228,157	IRA-3, Col (d), Line 12
25			
26	IRA allocated for Commission Regulation (Based on Mtr Ct)	\$ 46,599	(Line 4 divided by Line 17) times Line 24
27	Domestic (additional customer charge of \$0.93)	45,841	(Line 2 divided by Line 4) times Line 26
28	Non-Domestic (additional customer charge of \$2.47)	757	(Line 3 divided by Line 4) times Line 26
29	IRA allocated for City Regulation (Based on Mtr Ct)	\$ 181,558	(Line 9 divided by Line 17) times Line 24
30	Domestic (additional customer charge of \$0.93)	158,146	(Line 7 divided by Line 9) times Line 29
31	Non-Domestic (additional customer charge of \$2.47)	23,412	(Line 8 divided by Line 9) times Line 29
32			
33		<u>\$ 228,157</u>	(Line 26 plus Line 29)

WEST TEXAS GAS, INC.  
AVERAGE MONTHLY CUSTOMER / METER COUNT  
JANUARY - DECEMBER 2016

<u>Line</u>	<u>Description</u> (a)	<u>Total</u> (b)	<u>Reference</u> (c)
1	<u>Subject to Commission Regulation</u>		
2	Domestic	3,450	Sum of lines 6, 27, & 41 (WP Customer Count, col (d))
3	Non-Domestic	<u>57</u>	Sum of lines 6, 27, & 41 (WP Customer Count, col (e))
4	Total	3,507	Line 2 + Line 3
5			
6	<u>Subject to City Regulation</u>		
7	Domestic	11,902	(WP Customer Count, col (d), line 44) minus (WP Meter Count, col (b), line 2)
8	Non-Domestic	<u>1,762</u>	(WP Customer Count, Col (g), Line 44) minus (WP Meter Count, Col (b), Line 3)
9	Total	13,664	Line 7 + Line 8
10			
11	<u>Non-Jurisdictional</u>	<u>3,796</u>	WP Customer Count, Col (f), Line 44
12	Total	3,796	
13			
14			
15	Total Domestic	15,352	Line 2 + Line 7
16	Total Non-Domestic	<u>1,819</u>	Line 3 + Line 8
17	Total Jurisdictional Meter Count	17,171	Line 15 + Line 16
18	Total Non-Jurisdictional	<u>3,796</u>	Line 12
19	Total Meter Count	<u><u>20,967</u></u>	Line 17 + Line 18
20			
21			
22			
23			
24	Total Interim Rate Adjustment	1/ \$ 225,698	IRA-3, Col (d), Line 13
25			
26	IRA allocated for Commission Regulation (Based on Mtr Ct)	\$ 46,097	(Line 4 divided by Line 17) times Line 24
27	Domestic (additional customer charge of \$0.93)	45,347	(Line 2 divided by Line 4) times Line 26
28	Non-Domestic (additional customer charge of \$2.47)	749	(Line 3 divided by Line 4) times Line 26
29	IRA allocated for City Regulation (Based on Mtr Ct)	\$ 179,602	(Line 9 divided by Line 17) times Line 24
30	Domestic (additional customer charge of \$0.93)	156,442	(Line 7 divided by Line 9) times Line 29
31	Non-Domestic (additional customer charge of \$2.47)	23,160	(Line 8 divided by Line 9) times Line 29
32			
33		<u><u>\$ 225,698</u></u>	(Line 26 plus Line 29)

1/ On WTG's initial filing of its 4th annual Interim Cost Recovery and Rate Adjustment Report, contributions in aid of construction were accounted for incorrectly. Correcting this error caused the change in revenue requirement for Texas Jurisdictional Operations to increase from \$225,698 to \$228,157 which in turn increased the monthly domestic customer charge by \$.01, and the non-domestic customer charge by \$.03. Since the changes were minor, WTG decided to leave the proposed change in revenue requirement, \$225,698, and customer charges \$0.93 domestic and \$2.47 non-domestic, as initially submitted to the commission on November 1, 2017.



WEST TEXAS GAS, INC.  
REFERENCES TO SETTLEMENT AGREEMENT  
FOR THE PERIOD JUNE 30, 2012 THRU DECEMBER 31, 2013

A copy of the "Amended Unanimous Settlement Agreement" has been included with our filing for reviewing references made in this filing.

**WEST TEXAS GAS**  
**VARIOUS FACTORS FOR CUSTOMER CLASS DERIVATION - CORRECTED**  
**TEST PERIOD JULY 2011 - JUNE 2012**

<u>LINE</u>	(a) <u>ITEM</u>	(b) <u>REFERENCE</u>	(c)	(d) <u>CUSTOMER</u>	(e) <u>CAPACITY</u>
1	Pipe	Summary Plant Study, line 7		39.1288%	60.8712%
2	Meters	Summary Plant Study, line 8		66.4205%	33.5795%
3	Aggregate	Summary Plant Study, line 9		40.0699%	59.9301%
4	Total Gas Plant	Schedule K-1.2, Line 52		40.7546%	59.25%
<u>LINE</u>	<u>ITEM</u>	<u>REFERENCE</u>	<u>DOMESTIC</u>	<u>NON-DOMESTIC</u>	<u>NON-JURISDICTIONAL</u>
5	Customer Count	Schedule A-1, page 3 column G	14,985	2,148	5,068
6	Customer Count Percentage		67.4966%	9.6757%	22.8277%
7	Design Day Percentage	Design Day Workpaper, Last Column	11.4636%	5.6019%	82.9345%
8	Throughput	Schedule A-1, page 2 Column G	840,022	465,768	30,423,641
9	Throughput Percentage		2.6475%	1.4679%	95.8846%
10	Total Gas Plant	Schedule K-1.2, Line 52	30.1529%	6.8416%	63.01%
			36.9945%		

**INVESTMENT DETAIL - CURRENT  
WEST TEXAS GAS, INC.  
ALLOCATED TO TX  
TWELVE MONTH PERIOD ENDING DECEMBER 31, 2015**

Line	(a) NARUC Account No.	(b) Notes: See Note Tab	(c) FERC Account No.	(d) FERC Account Titles	(e) Original Cost Allocated to Texas	(f) Annual Provision For Depreciation	(g) Accumulated Depreciation	(h) Less Adjustments	(i) Net Plant Allocated to Texas
1				<i>1. INTANTIBLE PLANT</i>					
2	301.0		301.0	ORGANIZATION	\$ 57,872	\$ -	\$ 57,872	\$ -	\$ -
3	302.0		302.0	FRANCHISES & CONSENTS	\$ 200,000	\$ -	\$ 200,000	\$ -	\$ -
4	303.0		303.0	MISCELLANEOUS INTANGIBLE PLANT	\$ 960,930	\$ 57,593	\$ 890,831	\$ -	\$ 70,099
5				TOTAL INTANGIBLE PLANT	\$ 1,218,802	\$ 57,593	\$ 1,148,703	\$ -	\$ 70,099
6				<i>2. PRODUCTION AND GATHERING PLANT</i>					
7	332.0		332.0	FIELD LINES	\$ 3,047,811	\$ 111,306	\$ 2,933,543	\$ -	\$ 114,268
8	333.0		333.0	FIELD COMPRESSOR STATION EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -
9	334.0		334.0	FIELD MEASURING & REGULATING STATION EQUIPMENT	\$ 100,000	\$ -	\$ 100,000	\$ -	\$ -
10				TOTAL PRODUCTION AND GATHERING PLANT	\$ 3,147,811	\$ 111,306	\$ 3,033,543	\$ -	\$ 114,268
11				<i>3. TRANSMISSION PLANT</i>					
12	365.2		365.2	RIGHTS-OF-WAY	\$ 5,379,123	\$ 29,113	\$ 67,990	\$ (5,321,644)	\$ (10,511)
13	366.0		366.0	MEASURING & REGULATING STATION STRUCTURE	\$ 149,596	\$ -	\$ -	\$ -	\$ 149,596
14	367.0		367.0	MAINS	\$ 33,130,115	\$ 704,264	\$ 5,396,748	\$ (15,795,355)	\$ 11,938,012
15	368.0		368.0	COMPRESSOR STATION EQUIPMENT	\$ 38,984	\$ 3,056	\$ 30,858	\$ -	\$ 8,126
16	369.0		369.0	MEASURING & REGULATING STATION EQUIPMENT	\$ 891,256	\$ 55,758	\$ 358,021	\$ (343,329)	\$ 189,906
17	371.0		371.0	OTHER EQUIPMENT	\$ 210,939	\$ 13,845	\$ 100,204	\$ -	\$ 110,735
18				TOTAL TRANSMISSION PLANT	\$ 39,800,013	\$ 806,036	\$ 5,953,820.666	\$ (21,460,329)	\$ 12,385,863.52
19				<i>4. DISTRIBUTION PLANT</i>					
20	376.0		376.0	MAINS	\$ 86,655,226	\$ 2,444,013	\$ 19,412,628	\$ (3,609,852)	\$ 63,632,746
21	377.0		377.0	COMPRESSOR STATION EQUIPMENT	\$ 358,217	\$ 20,956	\$ 252,451	\$ -	\$ 105,766
22	378.0		378.0	MEASURING & REGULATING STATION EQUIPMENT	\$ 5,241,741	\$ 184,540	\$ 3,463,756	\$ -	\$ 1,777,985
23	387.0		387.0	OTHER EQUIPMENT	\$ 561,317	\$ 23,093	\$ 335,983	\$ -	\$ 225,333
24				TOTAL DISTRIBUTION PLANT	\$ 92,816,501	\$ 2,672,602	\$ 23,464,818.8	\$ (3,609,852)	\$ 65,741,830.73
25				<i>5. GENERAL PLANT</i>					
26	389.0		389.0	LAND & LAND RIGHTS - DEPR	\$ 6,308,629	\$ 154,561	\$ 1,427,163	\$ -	\$ 4,881,466
27	389.1		389.1	LAND & LAND RIGHTS - NON-DEPR	\$ 177,410	\$ -	\$ -	\$ -	\$ 177,410
28	390.0		390.0	STRUCTURES & IMPROVEMENTS	\$ 710,559	\$ 17,036	\$ 540,230	\$ -	\$ 170,328
29	391.0		391.0	OFFICE FURNITURE & EQUIPMENT	\$ 267,869	\$ 3,700	\$ 81,849	\$ -	\$ 186,020
30	392.0		392.0	TRANSPORTATION EQUIPMENT	\$ 3,321,008	\$ 339,129	\$ 1,951,541	\$ -	\$ 1,369,467
31	394.0		394.0	TOOLS, SHOP & GARAGE EQUIPMENT	\$ 885,026	\$ 43,602	\$ 453,625	\$ -	\$ 431,401
32	397.0		397.0	COMMUNICATION EQUIPMENT	\$ 93,461	\$ 9,995	\$ 43,028	\$ -	\$ 50,433
33	398		398	MISCELLANEOUS EQUIPMENT	\$ 107,684	\$ 5,416	\$ 103,433	\$ -	\$ 4,251
34				TOTAL GENERAL PLANT	\$ 11,871,645	\$ 573,437	\$ 4,600,868	\$ -	\$ 7,270,776
35				TOTAL	\$ 148,854,772	\$ 4,220,975	\$ 38,201,753	\$ (25,070,180)	\$ 85,582,838

**TOTAL DISTRIBUTION SYSTEM OPERATIONS - Texas Only**

TOTAL - ALL TEXAS LOCATIONS							
Line No.	Operating Revenues (a)	Average Number of Consumers (b)	Volume Mcf (14.65 p.s.i.a.) (c)	Revenues at Net/Gross Tariff Rates (d)	Forfeited Discounts (Acct. 487) (e)	Total Amount (Col. d + e) (f)	Line No.
Gas Sales:							
1	(480) Residential	15,352	774,355	\$ 7,350,830	\$ 44	\$ 7,350,873	1
2	(481) Sm. Comm. and Industrial	1,646	3,172,235	10,897,094	54	10,897,148	2
3	(481) Lg. Comm. and Industrial	25	2,494,790	7,491,067	48	7,491,115	3
4	(482) Other Sales to Pub. Auth.	702	197,479	1,125,630	4	1,125,634	4
5	(483) Sales for Resale	1	1,349,772	3,858,382	32	3,858,414	5
6	Other (Specify): Irrigation	3,237	15,218,546	60,883,392	460	60,883,852	6
7	Other (Specify): Interdept Sales	4	146,357	389,420	3	389,423	7
8	<b>TOTAL GAS SALES</b>	<b>20,967</b>	<b>23,353,533</b>	<b>\$ 91,995,815</b>	<b>\$ 644</b>	<b>\$ 91,996,459</b>	<b>8</b>
9	(488) Misc. Service Revenues			228,781		228,781	9
10	(489.3) Transport For a Fee	29	1,126,931	435,262		435,262	10
11	<b>TOTAL OPERATING REVENUES</b>	<b>20,996</b>	<b>24,480,464</b>	<b>\$ 92,659,857</b>	<b>\$ 644</b>	<b>\$ 92,660,501</b>	<b>11</b>

Line No.	Operating Expenses (a)	Mcf (b)	Amount (c)	Line No.
12	(800-804) Purchased Gas *	23,753,308	61,331,672	12
13	(858) Transmission by Others *		344,306	13
14	<b>TOTAL GAS PURCHASED</b>		<b>61,675,979</b>	<b>14</b>
15	(805-813) Other Gas Supply Expenses		(68,790)	15
16	(870-894) Operation and Maintenance Expenses		8,415,252	16
17	(901-916) Customer Account and Sales Expenses		231,432	17
18	(920-932) Administrative & General Expenses		6,068,233	18
19	(403-407.2) Depreciation and Amortization		4,021,250	19
20	(408.1) Taxes Other Than Income Taxes		1,586,224	20
21	(409.1) Income Taxes		-	21
22	(410.1-411.1) Net Deferred Income Taxes		-	22
23	'Other Operating Expenses' (411.4, 411.6-7, 411.10) - Combined		-	23
24	<b>TOTAL OPERATING EXPENSES (Lines 14c thru 23c)</b>		<b>\$ 81,929,580</b>	<b>24</b>
25	<b>NET OPERATING INCOME (Line 11f minus Line 24c)</b>		<b>\$ 10,730,922</b>	<b>25</b>

SUMMARY OF GAS HANDLED: 7/1/15 to 6/30/16				
Line No.	(a)	Volume (Mcf) (b)	Note: Workpapers should be available for review for volumetric details covering this period.	Line No.
26	Total Mcf Purchased	22,534,189		26
27	Less: Total Mcf Sold	22,301,963		27
28	Company Used Gas	21,427		28
29	Other (Specify)	-		29
30	Unaccounted for Gas	210,799		30
31	Percentage Lost & Unacct. For (Ln. 31 / Ln. 27)	<b>0.94%</b>		31

\* For unbundled gas purchases, show cost of gas in accounts 800 - 804 and cost of transportation in account 858.