Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

Form Approved 3/1/2022 OMB No. 2137-0522 Expires: : 3/31/2025



U.S. Department of Transportation
Pipeline and Hazardous Materials Safety Administration

ANNUAL REPORT FOR CALENDAR YEAR 2022 NATURAL and OTHER GAS TRANSMISSION and **GATHERING SYSTEMS**

Initial Date 03/13/2023 Submitted Report **SUPPLEME** Submission NTAL **Type Date** 03/13/2023 **Submitted**

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 47 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

portant. Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide

specific examples. If you do not have a copy of the instructions, you on http://www.phmsa.dot.gov/pipeline/library/forms.		
PART A - OPERATOR INFORMATION	DOT USE ONLY	20230770 - 42200
1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)	2. NAME OF OPERA	ATOR:
22435	WEST TEXAS (GAS UTILITY, LLC.
	4. HEADQUARTERS	S ADDRESS:
3. RESERVED	303 VETERANS AIR Street Address	PARK LANE
	MIDLAND	
	City State: TX Zip Code: 7	79705
5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY of and complete the report for that Commodity Group. File a separate re		
■ Natural Gas		
□ Synthetic Gas		
☐ Hydrogen Gas		
☐ Propane Gas		
■ Landfill Gas		
☐ Other Gas	Name of the Other O	
0. DE0EDVED	Name of the Other G	aas:
6. RESERVED	TO AND/OD DIDELINE	FACILITIES INCLUDED WITHIN THIS ORD
7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINE ARE: (Select one or both)	=5 AND/OR PIPELINE	FACILITIES INCLUDED WITHIN THIS OPID
■ INTERstate pipeline – List all of the S pipelines and/or pipeline facilities included TEXAS etc.		
INTRAstate pipeline – List all of the St pipeline facilities included under this OPID		
8. RESERVED		

Use this form for Type A, B, and C gas gathering. Type R gas gathering is reported on Form PHMSA F 7100.2-3.

For the designated Commodity Group, PARTs B and D will be calculated based on the data entered in Parts L and P respectively. Complete Part C one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART B - TRANS	MISSION PIPELINE HCA, §192	2.710, and in neither HCA nor §	§192.710 MILES	
	Number of HCA Miles	Number of §192.710 Miles	Number of Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Number of Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
Onshore	8.124	0.887	28.865	815.424
Offshore	0	0	0	0
Total Miles	8.124	0.887	28.865	815.424

Part B1 - HCA Miles by Determination Method and Risk Model Type

Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	0	0
Quantitative	0	0	0
Probabilistic	0	1.105	8.124
Scenario-Based	0	0	0
Other	0	0	0
Total	7.019	1.105	8.124

PART C - VOLUME TRANSPORTED IN TRAN PIPELINES (ONLY) IN MILLION SCF PER YEA (excludesTransmission lines of Gas Distribu	AR	0	report only	box and do not complete PART C if this includes gathering pipelines or on lines of gas distribution systems.
		Onshore		Offshore
Natural Gas		18735		
Propane Gas				
Synthetic Gas				
Hydrogen Gas				
Landfill Gas				
Other Gas - Name:				

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PART D MILES OF PIP	E BY MATER	RIAL AND C	ORROSION	I PREVENTI	ON STATU	s				
		thodically ected		thodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrough t Iron	Plastic	Comp osite ¹	Other	Total Miles
Transmission										
Onshore	196.845	647.576	1.805	0	0	0	7.074	0	0	853.3
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	196.845	647.576	1.805	0	0	0	7.074	0	0	853.3
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	196.845	647.576	1.805	0	0	0	7.074	0	0	853.3

¹Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PART	E -	RES	ERV	/ED

For the designated Commodity Group, complete PARTs F and G one time for all INTERstate gas transmission pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate gas transmission pipeline facilities included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero.

Use this form for Type A, B, and C gas gathering. Type R gas gathering is reported on Form PHMSA F 7100.2-3.

PARTs F and	G
The data repo	orted in these PARTs applies to: (select only one)
⊠ Ir	nterstate pipelines/pipeline facilities
□ Ir	ntrastate pipelines/pipeline facilities in the State of (complete for each State)

MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	0
b. Dent or deformation tools	0
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	0
ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	0
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
d. Not used	

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Expires: : 3/31/2025 e. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT. f. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT. g. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT. 4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods) a. Total mileage inspected by each DA method in calendar year. 1. ECDA 2. ICDA 3. SCCDA b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. 1. ECDA 2. ICDA 3. SCCDA c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192.933(d)(1)] 2. "One-year conditions" [192.933(d)(2)] 3. "Monitored conditions" [192.933(d)(3)] 4. Other "Scheduled conditions" [192.933(c)] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: 4.1 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON GUIDED WAVE ULTRASONIC TESTING (GWUT) a. Total mileage inspected by GWUT method in calendar year. b. Total number of anomalies identified by GWUT method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment. c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192 Appendix F, Section XIX] 2. "6-Month conditions" [192 Appendix F, Section XIX] 3. "12-Month conditions" [192 Appendix F, Section XIX] 4. "Monitored conditions" [192 Appendix F, Section XIX] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: 4.2 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DIRECT EXAMINATION a. Total mileage inspected by DIRECT EXAMINATION method in calendar year. b. Total number of anomalies identified by DIRECT EXAMINATION method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment. c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192.933(d)(1)] 2. "One-year conditions" [192.933(d)(2)] 3. "Monitored conditions" [192.933(d)(3)] 4. Other "Scheduled conditions" [192.933(c)] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:

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e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQ	UES
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	
1.Other Inspection Techniques	
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933©]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	0
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.4 + 3.c + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	3
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
f. Total number of conditions repaired in calendar year WITHIN A §192.710 SEGMENT. (Lines 2.d + 3.e + 4.d +4.1.d + 4.2.d + 5.d)	0
g. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A §192.710 SEGMENT:	
h. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A §192.710 SEGMENT:	
i. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT. (Lines 2.e + 3.f + 4.e + 4.1.e + 4.2.e + 5.e)	0
j. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
k. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
I. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT. (Lines 2.f + 3.g + 4.f +4.1.f + 4.2.f + 5.f)	0
m. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
n. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	

PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA SECONLY)	egment miles
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	
d. §192.710 Segments Baseline assessment miles completed during the calendar year.	
e. §192.710 Segments Reassessment miles completed during the calendar year.	
f. §192.710 Segments Total assessment and reassessment miles completed during the calendar year.	
g. CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	
h. CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	

PARTs F an	d G
The data re	ported in these PARTs applies to: (select only one)
_	Interstate pipelines/pipeline facilities
Ø	Intrastate pipelines/pipeline facilities in the State of TEXAS (complete for each State)

MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	4.3
b. Dent or deformation tools	4.3
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	8.6
ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	0
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	3
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	3
1. "Immediate repair conditions" [192.933(d)(1)]	3
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	

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SEGMENT:

SEGMENT:

f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710

4.2 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DIRECT EXAMINATION

a. Total mileage inspected by DIRECT EXAMINATION method in calendar year.

b. Total number of anomalies identified by DIRECT EXAMINATION method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment. c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192.933(d)(1)] 2. "One-year conditions" [192.933(d)(2)] 3. "Monitored conditions" [192.933(d)(3)] 4. Other "Scheduled conditions" [192.933(c)] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: 5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES a. Total mileage inspected by inspection techniques other than those listed above in calendar year. 1.Other Inspection Techniques b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on 0 the operator's criteria, both within an HCA Segment and outside of an HCA Segment. c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192.933(d)(1)] 2. "One-year conditions" [192.933(d)(2)] 3. "Monitored conditions" [192.933(d)(3)] 4. Other "Scheduled conditions" [192.933©] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: 6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a) 11.4 b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA 3 Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b) c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4) d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT: e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT: f. Total number of conditions repaired in calendar year WITHIN A §192.710 SEGMENT. (Lines 2.d + 3.e + 4.d 0 +4.1.d + 4.2.d + 5.d) g. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A §192.710 SEGMENT: h. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A §192.710 SEGMENT: i. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA n nor §192.710 SEGMENT. (Lines 2.e + 3.f + 4.e + 4.1.e + 4.2.e + 5.e) j. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: k. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: I. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA 0 nor §192.710 SEGMENT. (Lines 2.f + 3.g + 4.f +4.1.f + 4.2.f + 5.f)

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OMB No. 2137-0522 Expires: : 3/31/2025 m. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor $\S192.710$ SEGMENT: n. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor $\S192.710$ SEGMENT:

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PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA SO ONLY)	egment miles
a. Baseline assessment miles completed during the calendar year.	0
b. Reassessment miles completed during the calendar year.	7.1
c. Total assessment and reassessment miles completed during the calendar year.	7.1
d. §192.710 Segments Baseline assessment miles completed during the calendar year.	0
e. §192.710 Segments Reassessment miles completed during the calendar year.	0
f. §192.710 Segments Total assessment and reassessment miles completed during the calendar year.	0
g. CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	0
h. CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	0

Use this form for Type A, B, and C gas gathering. Type R gas gathering is reported on Form PHMSA F 7100.2-3.

For the designated Commodity Group, complete PARTS H, I, J, K, L, M, P, Q, R, S, and T covering INTERstate pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipeline facilities for each State in which INTRAstate systems exist within this OPID.

PARTs H, I,	PARTs H, I, J, K, L, M, P, Q, R, S, and T											
Ø	The data reported in these PARTs applies to: (select only one) Interstate pipelines/pipeline facilities in the State of NEW MEXICO											
	☐ Intrastate pipelines/pipeline facilities in the State of PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)											
PART H - MILI	NPS 4 or less	NPS 4 6 8 10 12 14 16 18 20										
	9.39	6.704	0	0	0	0	0	0	0			
	22	24	26	28	30	32	34	36	38			
	0	0	0	0	0	0	0	0	0			
Onshore	40	42	44	46	48	52	56	58 and over				
	0	0	0	0	0	0	0	0				
	Additional S 0 - 0; 0 - 0;	izes and Miles 0 - 0; 0 - 0; 0 -	(Size – Miles; 0; 0 - 0; 0 - 0;): 0 - 0; 0 - 0;								
16.094	Total Miles	of Onshore Pipe	e – Transmiss	ion								
	NPS 4 or less	6	8	10	12	14	16	18	20			
	0	0	0	0	0	0	0	0	0			
	22	24	26	28	30	32	34	36	38			
	0	0	0	0	0	0	0	0	0			
Offshore	40	42	44	46	48	52	56	58 and over				
	0 0 0 0 0 0 0											
	Additional S 0 - 0; 0 - 0; (izes and Miles 0 - 0; 0 - 0; 0 - ((Size – Miles;); 0 - 0; 0 - 0; (): O - 0; 0 - 0;								
0	Total Miles	of Offshore Pipe	e – Transmiss	ion								

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OMB No. 2137-0522 Expires: : 3/31/2025 Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

	0	0	0	0	0	0	0	0	10 112020		
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;										
0	Total Miles of Of	fshore Pipe – C	Sathering					·			

PART J - MILES O	F PIPE BY DEC	ADE INSTAL	LED				
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore	0	0	0	7.154	4.274	0	0
Offshore		0					
Subtotal Transmission	0	0	0	7.154	4.274	0	0
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0
Offshore		0					
Subtotal Gathering	0	0	0	0	0	0	0
Total Miles	0	0	0	7.154	4.274	0	0

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	0.695	0	3.97	0	16.093
Offshore					0
Subtotal Transmission	0.695	0	3.97	0	16.093
Gathering					
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Onshore Type c	0	0	0	0	0
Offshore					0
Subtotal Gathering	0	0	0	0	0
Total Miles	0.695	0	3.97	0	16.093

PART K- MILES OF TRANSMISSION PIPE B	O LON ILD MINAN	CLASS LO			
ONSHORE		Total Miles			
ONOTIONE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	11.428	0	0	0	11.428
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	2.429	0	0	0	2.429
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	2.236	0	0	0	2.236
Onshore Totals	16.093	0	0	0	16.093
OFFSHORE	Class I				
Steel pipe Less than or equal to 50% SMYS	0				
Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				
Total Miles	16.093				16.093

Ελριτού 0/0 1/2020									
PART L - MILES OF	PIPE BY CI	LASS LOC	ATION						
		Class	Location						
	Class I	Class 2	Class 3	Class 4	Total Class Location Miles	HCA Miles	§192 . 710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
Transmission									
Onshore	16.093	0	0	0	16.093	0	0	0	16.093
Offshore	0				0				
Subtotal Transmission	16.093	0	0	0	16.093	0	0	0	16.093
Gathering									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	0				0				
Offshore	0				0				
Subtotal Gathering	0	0	0	0	0				
Total Miles	16.093	0	0	0	16.093	0	0	0	16.093

Expires: : 3/31/2025 PART M - FAILURES, LEAKS, AND REPAIRS PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR **YEAR** Transmission Leaks, and Failures **Gathering Leaks** Leaks **Failures** Offsh in HCA **Onshore Leaks Onshore Leaks** Offshore Leaks ore Segment Cause Leaks s Class Class 1 3 & 4 & 2 Non-Type Type nonnon-**HCA** MCA **HCA** Type A HCA **HCA** В С & non-& non- MCA **External Corrosion** 0 0 0 0 0 0 0 Internal Corrosion 0 0 0 0 0 0 0 Stress Corrosion 0 0 0 0 0 0 0 Cracking 0 0 0 Manufacturing 0 0 0 0 0 0 0 0 0 0 0 Construction Equipment 0 0 0 0 0 0 0 Incorrect 0 0 0 0 0 0 0 Operations Third Party Damage/Mechanical Damage Excavation 0 0 0 0 0 0 0 Damage Previous Damage (due to 0 0 0 0 0 0 0 Excavation Activity) Vandalism (includes all 0 0 0 0 0 0 0 Intentional Damage) Weather Related/Other Outside Force Natural Force 0 0 0 0 0 0 0 Damage (all) Other Outside Force Damage (excluding 0 0 0 0 0 0 0 Vandalism and all Intentional Damage) Other 0 0 0 0 0 0 0

Total

0

0

0

0

0

0

0

PART M2 – KNOWN SYSTEM LEAKS AT END	PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR								
Transmission	0	Gathering							
PART M3 – LEAKS ON FEDERAL LAND OR O	CS REPAIRED OR SCHEDULED	FOR REPAIR							
Transmission Gathering									
		Onshore Type A							
Onshore	0	Onshore Type B							
		Onshore Type C							
ocs	0	ocs	0						
Subtotal Transmission	0	Subtotal Gathering	0						
Total		0							

PART P - MILES OF	PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS									
	Steel Steel Cathodically Cathodically protected unprotected			dically						
	Bare	Coate d	Bare	Coate d	Cast Iron	Wrought Iron	Plastic	Composite	Other ²	Total Miles
Transmission										
Onshore	0	13.85 8	0	0	0	0	2.236	0	0	16.094
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	13.85 8	0	0	0	0	2.236	0	0	16.094
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	13.85 8	0	0	0	0	2.236	0	0	16.094

 $^{^{1}\}text{Use}$ of Composite pipe requires PHMSA Special Permit or waiver from a State $^{2}\text{specify Other material}(s): \; ;$

Dort O	CooT	-ronom	ioolon	Miles by	. MA OD	Determ	ination	Mathad						. 0/0 1/2020
					/ WAOP	Determ	iination	Method						
by §192	<u>2.619 a</u> ∣		er weti				Ι		Τ	(c)		(d)	Ι	l
	(a)(1) Total	(a)(1) Incomp lete Record s	(a)(2) Total	(a)(2) Incomple te Records	(a)(3) Total	(a)(3) Incomple te Records	(a)(4) Total	(a)(4 Incomplet e Records	(c) Total	Incomp lete Record s	(d) Total	Incom plete Record s	Other 1 Total	Other Incompl ete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA or MCA)	2.236		0		0		13.858		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	2.236	0	0	0	0	0	13.858	0	0	0	0	0	0	0
by §192	2.624 N	lethods	3											
		(c)(1) Tota	al	(c)(2) To	otal	(c)(3) T	otal	(c)(4) To	tal	(c)(5)	Total		(c)(6) Total	
Class 1 (i	n HCA)	0		0		0		0		0			0	
Class 1 (i MCA)	n	0		0	0			0		0			0	
Class 1 (r HCA or M	not in	0						0		0			0	
Class 2 (i		0		0	0 0			0		0			0 0	
Class 2 (i MCA)		0		0		0		0			0		0	
Class 2 (r HCA or M		0		0		0		0		0			0	
Class 3 (i		0		0		0		0		0			0	
(.	,					<u> </u>								

Notice: This report is r as provided in 49 USC		t 191. Failure to report	may result in a civil pen	alty	Fo	orm Approved 3/1/2022 OMB No. 2137-0522 Expires: : 3/31/2025
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
Total	0	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	16.094
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	16.094
Sum of Total row for all "Incomplete Records" columns	0

Specify Other method(s):

Class 1(in HCA)	Class 1(in MCA)	Class 1(not in MCA or HCA)
Class 2(in HCA)	Class 2(in MCA)	Class 2(not in MCA or HCA)
Class 3(in HCA)	Class 3(in MCA)	Class 3(not in MCA or HCA)
Class 4(in HCA)	Class 4(in MCA)	Class 4(not in MCA or HCA)

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

	PT ≥ 1.5	50 MAOP	1.5 MAOP > P	T ≥ 1.39 MAOP
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0
Class 2 in HCA	0	0	0	0
Class 3 in HCA	0	0	0	0
Class 4 in HCA	0	0	0	0
in HCA subTotal	0	0	0	0
Class 1 in MCA	0	0	0	0
Class 2 in MCA	0	0	0	0
Class 3 in MCA	0	0	0	0
Class 4 in MCA	0	0	0	0
in MCA subTotal	0	0	0	0
Class 1 not in HCA or MCA	0	2.429	0	0
Class 2 not in HCA or MCA	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0
not in HCA or MCA subTotal	0	2.429	0	0
Total	0	2.429	0	0

	1.39 MAOP >	> PT ≥ 1.25	1.25 MAOP >	PT ≥ 1.1	1.1 MAOP > PT or No		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	0	0	0	0	0	
Class 1 in MCA	0	0	0	0	0	0	
Class 2 in MCA	0	0	0	0	0	0	
Class 3 in MCA	0	0	0	0	0	0	
Class 4 in MCA	0	0	0	0	0	0	
in MCA subTotal	0	0	0	0	0	0	
Class 1 not in HCA or MCA	0	0	0	0	0	13.664	
Class 2 not in HCA or MCA	0	0	0	0	0	0	
Class 3 not in HCA or MCA	0	0	0	0	0	0	
Class 4 not in HCA or MCA	0	0	0	0	0	0	
not in HCA or MCA subTotal	0	0	0	0	0	13.664	
Total	0	0	0	0	0	13.664	

PT ≥ 1.5 MAOP Total	2.429	Total Miles Internal Inspection ABLE	0
1.5 MAOP > PT ≥ 1.39 MAOP Total	0	Total Miles Internal Inspection NOT ABLE	16.093
1.39 > PT ≥ 1.25 MAOP Total	0	Grand Total	16.093
1.25 MAOP > PT ≥ 1.1	0		
1.1 MAOP > PT or No PT Total	13.664		
Grand Total			

Part T – HCA Miles by Determination Method and Risk Model Type								
Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total					
Subject Matter Expert (SME)	0	0	0					
Relative Risk	0	0	0					
Quantitative	0	0	0					
Probabilistic	0	0	0					
Scenario-Based	0	0	0					
Other describe:	0	0	0					
Total	0	0	0					

PARTs H, I,	PARTs H, I, J, K, L, M, P, Q, R, S, and T									
The data reported in these PARTs applies to: (select only one) ☐ Interstate pipelines/pipeline facilities in the State of ☐ Intrastate pipelines/pipeline facilities in the State of OKLAHOMA										
PART H - MILE	S OF TRANS	MISSION PIPE	BY NOMINA	L PIPE SIZE (NPS)		ı			
	NPS 4 or less	6	8	10	12	14	16	18	20	
	3.032	0	0	0	0	0	0	0	0	
	22	24	26	28	30	32	34	36	38	
	0	0	0	0	0	0	0	0	0	
Onshore	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
		izes and Miles 0 - 0; 0 - 0; 0 -								
3.032	Total Miles of	of Onshore Pip	e – Transmiss	ion						
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20	

Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

Total Miles of Offshore Pipe – Transmission

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Form Approved 3/1/2022 OMB No. 2137-0522 Expires: : 3/31/2025 0 0 0 0 0 0 0 0 Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 Total Miles of Offshore Pipe - Gathering

PART J - MILES O	F PIPE BY DEC	ADE INSTAL	LED				
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore	0	0	0	0	0	0	0
Offshore							
Subtotal Transmission	0	0	0	0	0	0	0
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0
Offshore							
Subtotal Gathering	0	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0	0

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	0	0	3.032	0	3.032
Offshore					
Subtotal Transmission	0	0	3.032	0	3.032
Gathering					
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Onshore Type c	0	0	0	0	0
Offshore					
Subtotal Gathering	0	0	0	0	0
Total Miles	0	0	3.032	0	3.032

PART K- MILES OF TRANSMISSION PIPE B	Y SPECIFIED MININ	IUM YIELD STRENC	GTH .		
			Total Miles		
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	3.032	0	0	0	3.032
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	3.032	0	0	0	3.032
OFFSHORE	Class I				
Steel pipe Less than or equal to 50% SMYS	0				
Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				
Total Miles	3.032				3.032

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PART L - MILES OF PIPE BY CLASS LOCATION								<u>, </u>	
			Location						
	Class I	Class 2	Class 3	Class 4	Total Class Location Miles	HCA Miles	§192 . 710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
Transmission									
Onshore	3.032	0	0	0	3.032				3.032
Offshore	0				0				
Subtotal Transmission	3.032	0	0	0	3.032				3.032
Gathering									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	0				0				
Offshore	0				0				
Subtotal Gathering	0	0	0	0	0				
Total Miles	3.032	0	0	0	3.032				3.032

PART M - FAILURES, LEAKS, AND REPAIRS PART M1 - ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR Transmission Leaks, and Failures **Gathering Leaks** Leaks **Failures** Offsh in HCA Offshore Leaks **Onshore Leaks Onshore Leaks** ore Segment Cause Leaks s Class Class 1 3 & 4 & 2 Non-Type Туре non-**HCA** non-MCA **HCA** Type A HCA **HCA** В C & non-& non- MCA **External Corrosion** Internal Corrosion Stress Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Mechanical Damage Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all Intentional Damage) Weather Related/Other Outside Force Natural Force Damage (all) Other Outside Force Damage (excluding Vandalism and all Intentional Damage) Other Total

PART M2 – KNOWN SYSTEM LEAKS AT END	OF YEAR SCHEDULED FOR RE	PAIR	EXBITES. : 3/3 1/2023				
Transmission		Gathering					
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR							
Transmissio	n	Gatheri	ng				
		Onshore Type A					
Onshore		Onshore Type B					
		Onshore Type C					
ocs		ocs					
Subtotal Transmission		Subtotal Gathering					
Total							

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
	Steel Cathodically protected		Catho	eel dically tected						
	Bare	Coate d	Bare	Coate d	Cast Iron	Wrought Iron	Plastic	Composite	Other ²	Total Miles
Transmission										
Onshore	0	3.032	0	0	0	0	0	0	0	3.032
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	3.032	0	0	0	0	o	0	0	3.032
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	3.032	0	0	0	0	0	0	0	3.032

 $^{^1\}mbox{Use}$ of Composite pipe requires PHMSA Special Permit or waiver from a State $^2\mbox{specify Other material}(s): \ ;$

OMB No. 2137-0522 Expires: : 3/31/2025 Part Q - Gas Transmission Miles by MAOP Determination Method by §192.619 and Other Methods (a)(1) Incomp (d) (a)(3) (a)(4 Other Încomp Încom Other (a)(1) Total (a)(2) Total Incomple (a)(3) Total Incomple (a)(4) Total (c) Total (d) Total Incompl lete Incomplet e Records plete Record lete Record Total Record Records Records Records Class 1 (in HCA) Class 1 (in MCA) Class 1 (not in 3.032 HCA or MCA) Class 2 (in HCA) Class 2 (in MCA) Class 2 (not in HCA or MCA) Class 3 (in HCA) Class 3 (in MCA) Class 3 (not in HCA or MCA) Class 4 (in HCA) Class 4 (in MCA) Class 4 (not in HCA or MCA) 3.032 Total by §192.624 Methods (c)(1) Total (c)(2) Total (c)(3) Total (c)(4) Total (c)(5) Total (c)(6) Total Class 1 (in HCA) Class 1 (in MCA) Class 1 (not in HCA or MCA) Class 2 (in HCA) Class 2 (in MCA)

Class 2 (not in

HCA or MCA)

Class 3 (in HCA)

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Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
Total	0	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	3.032
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	3.032
Sum of Total row for all "Incomplete Records" columns	0

Specify Other method(s):

Class 1(in HCA)	Class 1(in MCA)	Class 1(not in MCA or HCA)
Class 2(in HCA)	Class 2(in MCA)	Class 2(not in MCA or HCA)
Class 3(in HCA)	Class 3(in MCA)	Class 3(not in MCA or HCA)
Class 4(in HCA)	Class 4(in MCA)	Class 4(not in MCA or HCA)

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

	PT ≥ 1.50 MAOP		1.5 MAOP > PT ≥ 1.39 MAOP		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	
Class 2 in HCA	0	0	0	0	
Class 3 in HCA	0	0	0	0	
Class 4 in HCA	0	0	0	0	
in HCA subTotal	0	0	0	0	
Class 1 in MCA	0	0	0	0	
Class 2 in MCA	0	0	0	0	
Class 3 in MCA	0	0	0	0	
Class 4 in MCA	0	0	0	0	
in MCA subTotal	0	0	0	0	
Class 1 not in HCA or MCA	0	3.032	0	0	
Class 2 not in HCA or MCA	0	0	0	0	
Class 3 not in HCA or MCA	0	0	0	0	
Class 4 not in HCA or MCA	0	0	0	0	
not in HCA or MCA subTotal	0	3.032	0	0	
Total	0	3.032	0	0	

	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No	
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 in MCA	0	0	0	0	0	0
Class 2 in MCA	0	0	0	0	0	0
Class 3 in MCA	0	0	0	0	0	0
Class 4 in MCA	0	0	0	0	0	0
in MCA subTotal	0	0	0	0	0	0
Class 1 not in HCA or MCA	0	0	0	0	0	0
Class 2 not in HCA or MCA	0	0	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0	0	0
not in HCA or MCA subTotal	0	0	0	0	0	0
Total	0	0	0	0	0	0

PT ≥ 1.5 MAOP Total	3.032	Total Miles Internal Inspection ABLE	0
1.5 MAOP > PT ≥ 1.39 MAOP Total	0	Total Miles Internal Inspection NOT ABLE	3.032
1.39 > PT ≥ 1.25 MAOP Total	0	Grand Total	3.032
1.25 MAOP > PT ≥ 1.1	0		
1.1 MAOP > PT or No PT Total	0		
Grand Total			

Part T – HCA Miles by Determination Method and Risk Model Type								
Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total					
Subject Matter Expert (SME)	0	0	0					
Relative Risk	0	0	0					
Quantitative	0	0	0					
Probabilistic	0	0	0					
Scenario-Based	0	0	0					
Other describe:	0	0	0					
Total	0	0	0					

PARTs H, I,	PARTs H, I, J, K, L, M, P, Q, R, S, and T									
The data reported in these PARTs applies to: (select only one) Interstate pipelines/pipeline facilities in the State of TEXAS Intrastate pipelines/pipeline facilities in the State of										
PART H - MILE	S OF TRANS	MISSION PIPE	BY NOMINA	L PIPE SIZE (I	NPS)					
	NPS 4 or less	6	8	10	12	14	16	18	20	
	1.085	22.497	0	31.714	25.283	0	0	0	0	
	22	24	26	28	30	32	34	36	38	
	0	0	0	0	0	0	0	0	0	
Onshore	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
		izes and Miles 0 - 0; 0 - 0; 0 -								
80.579	Total Miles o	of Onshore Pip	e – Transmiss	ion						
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20	

Total Miles of Offshore Pipe – Transmission

Form Approved 3/1/2022 OMB No. 2137-0522 Expires: : 3/31/2025 58 and over Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

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Form Approved 3/1/2022 OMB No. 2137-0522 Expires: : 3/31/2025 0 0 0 0 0 0 0 0 Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; Total Miles of Offshore Pipe - Gathering

PART J – MILES OF PIPE BY DECADE INSTALLED									
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989		
Transmission									
Onshore	0	0	0	0	1.853	0	0		
Offshore		0							
Subtotal Transmission	0	0	0	0	1.853	0	0		
Gathering									
Onshore Type A	0	0	0	0	0	0	0		
Onshore Type B	0	0	0	0	0	0	0		
Onshore Type C	0	0	0	0	0	0	0		
Offshore		0							
Subtotal Gathering	0	0	0	0	0	0	0		
Total Miles	0	0	0	0	1.853	0	0		

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	0	59.763	17.878	1.085	80.579
Offshore					0
Subtotal Transmission	0	59.763	17.878	1.085	80.579
Gathering					
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Onshore Type c	0	0	0	0	0
Offshore					0
Subtotal Gathering	0	0	0	0	0
Total Miles	0	59.763	17.878	1.085	80.579

PART K- MILES OF TRANSMISSION PIPE B	Y SPECIFIED MININ	IUM YIELD STRENC	žIH .		ı
ONSHORE		CLASS L	OCATION	.	Total Miles
UNSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	1.085	0	0	0	1.085
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	25.283	0	0	0	25.283
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	32.108	0	0	0	32.108
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	21.602	0.501	0	0	22.103
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	80.078	0.501	0	0	80.579
OFFSHORE	Class I				
Steel pipe Less than or equal to 50% SMYS	0				
Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				
Total Miles	80.078				80.579

LAPITOS 0/01/2020									
PART L - MILES OF	PIPE BY C	LASS LOC	ATION						
		Class	Location						
	Class I	Class 2	Class 3	Class 4	Total Class Location Miles	HCA Miles	§192 . 710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
Transmission									
Onshore	80.078	0.501	0	0	80.579	0	0.312	0	80.267
Offshore	0				0				
Subtotal Transmission	80.078	0.501	0	0	80.579	0	0.312	0	80.267
Gathering									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	0				0				
Offshore	0				0				
Subtotal Gathering	0	0	0	0	0				
Total Miles	80.078	0.501	0	0	80.579	0	0.312	0	80.267

PART M - FAILURES, LEAKS, AND REPAIRS PART M1 - ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR **YEAR** Transmission Leaks, and Failures **Gathering Leaks** Leaks **Failures** Offsh in HCA **Onshore Leaks Onshore Leaks** Offshore Leaks ore Segment Cause Leaks s Class Class 1 3 & 4 & 2 Non-Type Туре nonnon-**HCA** MCA **HCA** Type A HCA **HCA** В C & non-& non- MCA **External Corrosion** 0 0 0 0 Internal Corrosion 0 0 0 0 Stress Corrosion 0 0 0 0 Cracking 0 0 Manufacturing 0 0 0 0 0 0 Construction Equipment 0 0 0 0 Incorrect 0 0 0 0 Operations Third Party Damage/Mechanical Damage Excavation 0 0 0 0 Damage Previous Damage (due to 0 0 0 0 Excavation Activity) Vandalism (includes all 0 0 0 0 Intentional Damage) Weather Related/Other Outside Force Natural Force 0 0 0 0 Damage (all) Other Outside Force Damage (excluding 0 0 0 0 Vandalism and all Intentional Damage) Other 0 0 0 0

Total

0

0

0

0

Transmission		Gathering					
PART M3 - LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR							
Transmissio	Gathering						
		Onshore Type A					
Onshore		Onshore Type B					
		Onshore Type C					
ocs		ocs					
Subtotal Transmission		Subtotal Gathering					
Total							

PART P - MILES OF	PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS									
	Catho	Steel Cathodically protected		eel dically tected						
	Bare	Coate d	Bare	Coate d	Cast Iron	Wrought Iron	Plastic	Composite	Other ²	Total Miles
Transmission										
Onshore	0	80.57 9	0	0	0	0	0	0	0	80.579
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	80.57 9	0	0	0	0	0	0	0	80.579
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	80.57 9	0	0	0	0	0	0	0	80.579

 $^{^{1}\}text{Use}$ of Composite pipe requires PHMSA Special Permit or waiver from a State $^{2}\text{specify Other material}(s): \; ;$

Part Q	- Gas T	ransm	ission	Miles by	MAOP	D	eterm	ination	M	ethod						'	
by §192																	
	(a)(1) Total	(a)(1) Incomp lete Record s	(a)(2) Total	(a)(2) Incomple te Records	(a)(3) Total	te	(a)(3) comple ecords	(a)(4) Total	In e	(a)(4 scomplet Records	(c) Total	(c) Incomp lete Record s	(d) Total	(d) Incom plete Recor		Other 1 Total	Other Incompl ete Records
Class 1 (in HCA)	0	0	0	0	0	0		0	0		0	0	0	0		0	0
Class 1 (in MCA)	0	0	0.289	0	0	0		0.024	0		0	0	0	0		0	0
Class 1 (not in HCA or MCA)	17.87 8		32.00 9		0			29.879			0		0			0	
Class 2 (in HCA)	0	0	0	0	0	0		0	0		0	0	0	0		0	0
Class 2 (in MCA)	0	0	0	0	0	0		0	0		0	0	0	0		0	0
Class 2 (not in HCA or MCA)	0		0.501		0			0			0		0			0	
Class 3 (in HCA)	0	0	0	0	0	0		0	0		0	0	0	0		0	0
Class 3 (in MCA)	0	0	0	0	0	0	ı	0	0		0	0	0	0		0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0		0	0		0	0	0	0		0	0
Class 4 (in HCA)	0	0	0	0	0	0		0	0		0	0	0	0		0	0
Class 4 (in MCA)	0	0	0	0	0	0	ı	0	0		0	0	0	0		0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0	1	0	0		0	0	0	0		0	0
Total	17.87 8	0	32.79 9	0	0	0		29.903	0		0	0	0	0		0	0
by §192	2.624 N	lethods	3														
		(c)(1) Tota	al	(c)(2) To	otal		(c)(3) To	otal		(c)(4) Tota	al	(c)(5)	Total		(c))(6) Total	
Class 1 (i		0		0		\dashv	0			0		0			0		
Class 1 (i MCA)	n	0		0			0			0		0			0		
Class 1 (r HCA or M	1CA)	0		0		1	0			0		0			0		
Class 2 (i		0		0		\dashv	0		_	0		0			0		
Class 2 (i MCA) Class 2 (r		0		0			0			0		0	0		0	0	
HCA or M		0		0			0			0		0			0		

	tice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty provided in 49 USC 60122.									
Class 3 (in HCA)	0	0	0	0	0	0				
Class 3 (in MCA)	0	0	0	0	0	0				
Class 3 (not in HCA or MCA)	0	0	0	0	0	0				
Class 4 (in HCA)	0	0	0	0	0	0				
Class 4 (in MCA)	0	0	0	0	0	0				
Class 4 (not in HCA or MCA)	0	0	0	0	0	0				
Total	0	0	0	0	0	0				

Total under 192.619(a), 192.619(c), 192.619(d) and Other	80.58
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	80.58
Sum of Total row for all "Incomplete Records" columns	0

Specify Other method(s):

Class 1(in HCA)	Class 1(in MCA)	Class 1(not in MCA or HCA)
Class 2(in HCA)	Class 2(in MCA)	Class 2(not in MCA or HCA)
Class 3(in HCA)	Class 3(in MCA)	Class 3(not in MCA or HCA)
Class 4(in HCA)	Class 4(in MCA)	Class 4(not in MCA or HCA)

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

	PT ≥ 1.5	50 MAOP	1.5 MAOP > P	T ≥ 1.39 MAOP
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0
Class 2 in HCA	0	0	0	0
Class 3 in HCA	0	0	0	0
Class 4 in HCA	0	0	0	0
in HCA subTotal	0	0	0	0
Class 1 in MCA	0	0	0	0
Class 2 in MCA	0	0	0	0
Class 3 in MCA	0	0	0	0
Class 4 in MCA	0	0	0	0
in MCA subTotal	0	0	0	0
Class 1 not in HCA or MCA	0	66.593	0	0
Class 2 not in HCA or MCA	0	0.501	0	0
Class 3 not in HCA or MCA	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0
not in HCA or MCA subTotal	0	67.094	0	0
Total	0	67.094	0	0

	1.39 MAOP	> PT ≥ 1.25	1.25 MAOP >	PT ≥ 1.1	1.1 MAOP > PT or No		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	0	0	0	0	0	
Class 1 in MCA	0	0	0	0	0	0	
Class 2 in MCA	0	0	0	0	0	0	
Class 3 in MCA	0	0	0	0	0	0	
Class 4 in MCA	0	0	0	0	0	0	
in MCA subTotal	0	0	0	0	0	0	
Class 1 not in HCA or MCA	0	12.088	0	1.085	0	0	
Class 2 not in HCA or MCA	0	0	0	0	0	0	
Class 3 not in HCA or MCA	0	0	0	0	0	0	
Class 4 not in HCA or MCA	0	0	0	0	0	0	
not in HCA or MCA subTotal	0	12.088	0	1.085	0	0	
Total	0	12.088	0	1.085	0	0	

PT ≥ 1.5 MAOP Total	67.094	Total Miles Internal Inspection ABLE	0
1.5 MAOP > PT ≥ 1.39 MAOP Total	0	Total Miles Internal Inspection NOT ABLE	80.267
1.39 > PT ≥ 1.25 MAOP Total	12.088	Grand Total	80.267
1.25 MAOP > PT ≥ 1.1	1.085		
1.1 MAOP > PT or No PT Total	0		
Grand Total			

Part T – HCA Miles by Determination Method and Risk Model Type										
Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total							
Subject Matter Expert (SME)	0	0	0							
Relative Risk	0	0	0							
Quantitative	0	0	0							
Probabilistic	0	0	0							
Scenario-Based	0	0	0							
Other describe:	0	0	0							
Total	0	0	0							

PARTS H, I,	PARTs H, I, J, K, L, M, P, Q, R, S, and T												
- 1	The data reported in these PARTs applies to: (select only one) ☐ Interstate pipelines/pipeline facilities in the State of ☐ Intrastate pipelines/pipeline facilities in the State of TEXAS												
PART H - MILE	PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)												
	NPS 4 or less	6	8	10	12	14	16	18	20				
	230.191	381.168	41.276	92.449	8.621	0	0	0	0				
	22	24	26	28	30	32	34	36	38				
	0	0	0	0	0	0	0	0	0				
Onshore	40	42	44	46	48	52	56	58 and over					
	0	0	0	0	0	0	0	0					
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;												
753.705	Total Miles of	of Onshore Pip	e – Transmissi	ion									
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20				

Notice: This repo		49 CFR Part 19	1. Failure to repo	ort may result in	a civil penalty			Form Approved 3/1/2022 OMB No. 2137-0522 Expires: : 3/31/2025			
	0	0	0	0	0	0	0	0	0		
	22	24	26	28	30	32	34	36	38		
	0	0	0	0	0	0	0	0	0		
	40	42	44	46	48	52	56	58 and over			
	0	0	0	0	0	0	0	0			
	Additional S 0 - 0; 0 - 0; 0	izes and Miles) - 0; 0 - 0; 0 - ((Size – Miles;) 0; 0 - 0; 0 - 0; ():) - 0; 0 - 0;							

Total Miles of Offshore Pipe – Transmission

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	0	0	0	0	0	0	0	0	10 112020
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Of	fshore Pipe – C	Sathering					·	

PART J - MILES O	F PIPE BY DEC	CADE INSTAL	LED				
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore	14.968	13.708	231.413	0.979	178.768	50.4	105.428
Offshore		0					
Subtotal Transmission	14.968	13.708	231.413	0.979	178.768	50.4	105.428
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0
Offshore		0					
Subtotal Gathering	0	0	0	0	0	0	0
Total Miles	14.968	13.708	231.413	0.979	178.768	50.4	105.428

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	1.238	26.417	101.903	28.373	753.595
Offshore					0
Subtotal Transmission	1.238	26.417	101.903	28.373	753.595
Gathering					
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Onshore Type c	0	0	0	0	0
Offshore					0
Subtotal Gathering	0	0	0	0	0
Total Miles	1.238	26.417	101.903	28.373	753.595

PART K- MILES OF TRANSMISSION PIPE B	Y SPECIFIED MININ	IUM YIELD STRENC	STH		
		CLASS L	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	281.066	5.371	23.284	0	309.721
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	144.748	0	3.029	0	147.777
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	119.435	6.259	3.315	0	129.009
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	97.41	2.724	4.336	0	104.47
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	53.406	2.192	0	0	55.598
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	2.183	0	0	0	2.183
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	2.257	0.03	2.551	0	4.838
Onshore Totals	700.505	16.576	36.515	0	753.596
OFFSHORE	Class I				
Steel pipe Less than or equal to 50% SMYS	0				
Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				
Total Miles	700.505				753.596

PART L - MILES OF	DIDE BY C	ASSIOC	ATION						
TAKTE-WILES OF	FIFEBIC								
		Class	Location			T		Γ	
	Class I	Class 2	Class 3	Class 4	Total Class Location Miles	HCA Miles	§192 . 710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
Transmission								_	
Onshore	700.505	16.576	36.515	0	753.596	8.124	0.575	28.865	716.032
Offshore	0				0				
Subtotal Transmission	700.505	16.576	36.515	0	753.596	8.124	0.575	28.865	716.032
Gathering									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	0				0				
Offshore	0				0				
Subtotal Gathering	0	0	0	0	0				
Total Miles	700.505	16.576	36.515	0	753.596	8.124	0.575	28.865	716.032

PART M – FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR

YEAR				OALLINDAIT I							
			Transm	ission Leaks,	and Failure	s	1		Gatherin	g Leaks	1
			l	Leaks	1		Failures				
Cause		Onsi	nore Leaks		Offshore	Offshore Leaks		Onshore Leaks			Offsh ore Leaks
	НСА	MCA	Class 3 & 4 non- HCA & non- MCA	Class 1 & 2 non- HCA & non- MCA	HCA	Non- HCA		Type A	Type B	Type C	
External Corrosion	0	0	0	30	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0	0	0	0
Construction	0	0	0	2	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0	0	0	0
Third Party Damage/N	/lechanica	al Damage	•								
Excavation Damage	0	0	0	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Weather Related/Othe	er Outside	Force									
Natural Force Damage (all)	0	0	0	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	32	0	0	0	0	0	0	0

PART M2 - KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR							
Transmission	4	Gathering	0				
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR							
Transmissio	Gathering						
		Onshore Type A	0				
Onshore	0	Onshore Type B	0				
		Onshore Type C	0				
ocs	0	ocs	0				
Subtotal Transmission	0	Subtotal Gathering	0				
Total	0						

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
	Catho	teel odically ected	Catho	Steel Cathodically unprotected						
	Bare	Coate d	Bare	Coate d	Cast Iron	Wrought Iron	Plastic	Composite	Other ²	Total Miles
Transmission										
Onshore	196. 845	550.1 07	1.805	0	0	0	4.838	0	0	753.59 5
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	196. 845	550.1 07	1.805	0	0	0	4.838	0	0	753.59 5
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	196. 845	550.1 07	1.805	0	0	0	4.838	0	0	753.59 5

 $^1\mbox{Use}$ of Composite pipe requires PHMSA Special Permit or waiver from a State $^2\mbox{specify Other material}(s): \ ;$

Part Q - Gas Transmission Miles by MAOP Determination Method																	
by §192		nd Oth															
	(a)(1) Total	(a)(1) Incomp lete Record s	(a)(2) Total	(a)(2) Incomple te Records	(a)(3) Total	Ir te	(a)(3) acomple e ecords	(a)(4) Total	(a)(4 Incomplet e Records	(c) Total	le	c) acomp ete ecord	(d) Total	(d) Incom plete Record		Other 1 Total	Other Incompl ete Records
Class 1 (in HCA)	0	0	0	0	0	0		0	0	0	0		0	0		0	0
Class 1 (in MCA)	0	0	0.571	0.231	0	0		0.477	0.477	0	0		0	0		0	0
Class 1 (not in HCA or MCA)	9.345		53.83 4		0			636.27 8		0			0			0	
Class 2 (in HCA)	0	0	0	0	0	0		0	0	0	0		0	0		0	0
Class 2 (in MCA)	0	0	0	0	0	0		0	0	0	0		0	0		0	0
Class 2 (not in HCA or MCA)	0		4.773		0			11.802		0			0			0	
Class 3 (in HCA)	0	0	0	0	0	0		8.124	5.052	0	0		0	0		0	0
Class 3 (in MCA)	0	0	0	0	0	C)	0.343	0.309	0	0		0	0		0	0
Class 3 (not in HCA or MCA)	0.049	0	0.303	0.303	0	C)	27.697	25.265	0	0		0	0		0	0
Class 4 (in HCA)	0	0	0	0	0	C)	0	0	0	0		0	0		0	0
Class 4 (in MCA)	0	0	0	0	0	C)	0	0	0	0		0	0		0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	C)	0	0	0	0		0	0		0	0
Total	9.394	0	59.48 1	0.534	0	0		684.72 1	31.103	0	0		0	0		0	0
by §192	2.624 N	lethods	3														
		(c)(1) Tota	al	(c)(2) To	otal		(c)(3) To	otal	(c)(4) T	otal		(c)(5)	Total)(6) Total	
Class 1 (i		0		0			0		0			0			0		
Class 1 (i MCA)	n	0		0			0		0			0			0		
Class 1 (r HCA or M	ICA)	0		0			0		0			0			0		
Class 2 (i		0		0		_	0		0			0			0		
Class 2 (i MCA)		0		0			0		0			0			0		
Class 2 (r HCA or M		0		0			0		0			0			0		

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

	lotice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty s provided in 49 USC 60122.						
Class 3 (in HCA)	0	0	0	0	0	0	
Class 3 (in MCA)	0	0	0	0	0	0	
Class 3 (not in HCA or MCA)	0	0	0	0	0	0	
Class 4 (in HCA)	0	0	0	0	0	0	
Class 4 (in MCA)	0	0	0	0	0	0	
Class 4 (not in HCA or MCA)	0	0	0	0	0	0	
Total	0	0	0	0	0	0	

Total under 192.619(a), 192.619(c), 192.619(d) and Other	753.596
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	753.596
Sum of Total row for all "Incomplete Records" columns	31.637

Specify Other method(s):

Class 1(in HCA)	Class 1(in MCA)	Class 1(not in MCA or HCA)
Class 2(in HCA)	Class 2(in MCA)	Class 2(not in MCA or HCA)
Class 3(in HCA)	Class 3(in MCA)	Class 3(not in MCA or HCA)
Class 4(in HCA)	Class 4(in MCA)	Class 4(not in MCA or HCA)

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

	PT ≥ 1.	50 MAOP	1.5 MAOP > PT ≥ 1.39 MAOP		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	
Class 2 in HCA	0	0	0	0	
Class 3 in HCA	4.161	2.946	0	0.87	
Class 4 in HCA	0	0	0	0	
in HCA subTotal	4.161	2.946	0	0.87	
Class 1 in MCA	0	0.34	0	0.093	
Class 2 in MCA	0	0	0	0	
Class 3 in MCA	0	0.064	0	0.175	
Class 4 in MCA	0	0	0	0	
in MCA subTotal	0	0.404	0	0.268	
Class 1 not in HCA or MCA	42.545	34.434	0	5.522	
Class 2 not in HCA or MCA	0	1.673	0	4.06	
Class 3 not in HCA or MCA	0	8.914	0	1.759	
Class 4 not in HCA or MCA	0	0	0	0	
not in HCA or MCA subTotal	42.545	45.021	0	11.341	
Total	46.706	48.371	0	12.479	

	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP >	PT ≥ 1.1	1.1 MAOP > PT or No		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0.021	0	0	0	0.126	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	0.021	0	0	0	0.126	
Class 1 in MCA	0	0.231	0	0.267	0	0.117	
Class 2 in MCA	0	0	0	0	0	0	
Class 3 in MCA	0	0	0	0	0	0.105	
Class 4 in MCA	0	0	0	0	0	0	
in MCA subTotal	0	0.231	0	0.267	0	0.222	
Class 1 not in HCA or MCA	1.61	7.334	0	46.726	0	561.287	
Class 2 not in HCA or MCA	0	0.713	0	0.998	0	9.131	
Class 3 not in HCA or MCA	0	0.049	0	0.512	0	16.815	
Class 4 not in HCA or MCA	0	0	0	0	0	0	
not in HCA or MCA subTotal	1.61	8.096	0	48.236	0	587.233	
Total	1.61	8.348	0	48.503	0	587.581	

PT ≥ 1.5 MAOP Total	95.077	Total Miles Internal Inspection ABLE	48.316
1.5 MAOP > PT ≥ 1.39 MAOP Total	12.479	Total Miles Internal Inspection NOT ABLE	705.282
1.39 > PT ≥ 1.25 MAOP Total	9.958	Grand Total	753.598
1.25 MAOP > PT ≥ 1.1	48.503		
1.1 MAOP > PT or No PT Total	587.581		
Grand Total			

Part S – Gas Transmission Verification of Materials (192.607)							
Location	Miles 192.607 this Year	192.607 Number Test Locations this Year					
Class 1 in HCA	0	0					
Class 2 in HCA	0	0					
Class 3 in HCA	0	0					
Class 4 in HCA	0	0					
Class 1 in MCA	0	0					
Class 2 in MCA	0	0					
Class 3 in MCA	0	0					
Class 4 in MCA	0	0					
Class 1 not in HCA or MCA	3.154	0					
Class 2 not in HCA or MCA	0	0					
Class 3 not in HCA or MCA	0.671	0					
Class 4 not in HCA or MCA	0	0					

Part T – HCA Miles by Determination Method and Risk Model Type						
Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total			
Subject Matter Expert (SME)	0	0	0			
Relative Risk	0	0	0			
Quantitative	0	0	0			
Probabilistic	7.019	1.105	8.124			
Scenario-Based	0	0	0			
Other describe:	0	0	0			
Total	7.019	1.105	8.124			

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Form Approved 3/1/2022 OMB No. 2137-0522 Expires: : 3/31/2025

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N - PREPARER SIGNATURE	
Ray Reed	(806)358-1321
Preparer's Name(type or print)	Telephone Number
Director Pipeline Compliance	
Preparer's Title	
rreed@westtexasgas.com	
Preparer's E-mail Address	
PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)	
	(432)682-4349
	Telephone Number
Bart Bean	
Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	
VP Of Operations	
Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by	
49 U.S.C. 60109(f)	
bbean@westtexasgas.com	
Senior Executive Officer's E-mail Address	