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**Description** This procedure is used when notification is required to PHMSA for non-emergencies.

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**Regulatory  
Applicability**

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**Frequency** As required

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**Reference**

|                |   |
|----------------|---|
| 49 CFR 192.8   | <i>Onshore gathering pipeline determination</i>                 |
| 49 CFR 192.9   | <i>What requirements apply to gathering pipelines</i>           |
| 49 CFR 192.13  | <i>What general requirements apply to pipelines</i>             |
| 49 CFR 192.179 | <i>Transmission line valves</i>                                 |
| 49 CFR 192.461 | <i>External corrosion control: Protective coating</i>           |
| 49 CFR 192.506 | <i>Transmission lines: Spike hydrotests pressure test</i>       |
| 49 CFR 192.607 | <i>Verification pipeline material properties and attributes</i> |
| 49 CFR 192.619 | <i>MAOP</i>   |
| 49 CFR 192.624 | <i>MAOP Reconfirmation</i>                                      |
| 49 CFR 192.632 | <i>Engineering critical assessment MAOP</i>                     |
| 49 CFR 192.634 | <i>Shut-off valves rupture mitigation</i>                       |
| 49 CFR 192.636 | <i>Response to a rupture (RMV's)</i>                            |
| 49 CFR 192.710 | <i>Transmission assessments outside of HCA's</i>                |
| 49 CFR 192.712 | <i>Analysis of predicted failure</i>                            |
| 49 CFR 192.714 | <i>Repair criteria</i>  |
| 49 CFR 192.745 | <i>Valve maintenance</i>  |
| 49 CFR 192.917 | <i>Pipeline integrity potential threats</i>                     |
| 49 CFR 192.927 | <i>ICDA</i>   |
| 49 CFR 192.933 | <i>Actions to address integrity issues</i>                      |
| 49 CFR 192.937 | <i>Continual process and assessment to address integrity</i>    |

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**Forms / Record  
Retention**      None

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**Related  
Specifications**      None

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**OQ Covered  
Task**      None



**Procedure Steps**

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1. WTG must provide any non-emergency notification required by CFR 191 or 192 by
  - (a) Sending the notification by electronic mail to [InformationResourcesManager@dot.gov](mailto:InformationResourcesManager@dot.gov); or
  - (b) Sending the notification by mail to ATTN: Information Resources Manager, DOT/PHMSA/OPS, East Building, 2nd Floor, E22-321, 1200 New Jersey Ave. SE, Washington, DC 20590.
2. WTG must also notify the appropriate State or local pipeline safety authority when an applicable pipeline segment is located in a State where OPS has an interstate agent agreement, or an intrastate applicable pipeline segment is regulated by that State.
3. Unless otherwise specified, if WTG submits, pursuant to § 192.8, § 192.9, § 192.13, § 192.179, § 192.319, § 192.461, § 192.506, § 192.607, § 192.619, § 192.624, § 192.632, § 192.634, § 192.636, § 192.710, § 192.712, § 192.714, § 192.745, § 192.917, § 192.921, § 192.927, § 192.933, or § 192.937, a notification for use of a different integrity assessment method, analytical method, compliance period, sampling approach, pipeline material, or technique ( e.g., “other technology” or “alternative equivalent technology”) than otherwise prescribed in those sections, that notification must be submitted to PHMSA for review at least 90 days in advance of using the other method, approach, compliance timeline, or technique. WTG may proceed to use the other method, approach, compliance timeline, or technique 91 days after submitting the notification unless it receives a letter from the Associate Administrator for Pipeline Safety informing WTG that PHMSA objects to the proposal or that PHMSA requires additional time and/or more information to conduct its review.