Form Approved OMB No. 2137-0522 Expires: 01/13/2014



U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

# ANNUAL REPORT FOR CALENDAR YEAR 2013 NATURAL OR OTHER GAS TRANSMISSION and GATHERING SYSTEMS

Initial Date Submitted	03/05/2014
Report Submission Type	INITIAL
Date Submitted	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 22 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin.

PART A - OPERATOR INFORMATION	DOT USE ONLY	20141567 - 27873			
OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)  22435	2. NAME OF OPERATOR:  WEST TEXAS GAS INC  IF SUBSIDIARY, NAME OF PARENT:				
3. RESERVED	4. HEADQUARTERS  211 NORTH COLOR Street Address  MIDLAND City  State: TX Zip Code: 7	ADO			

5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)

**Natural Gas** 

- 6. CHARACTERIZE THE PIPELINES AND/OR PIPELINE FACILITIES COVERED BY THIS OPID AND COMMODITY GROUP WITH RESPECT TO COMPLIANCE WITH PHMSA'S INTEGRITY MANAGEMENT PROGRAM REGULATIONS (49 CFR 192 Subpart O).
- 7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both)

INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. **NEW MEXICO, TEXAS** etc.

INTRAstate pipeline – List all of the States in which INTRAstate pipelines and or pipeline facilities included under this OPID exist. **LOUISIANA**, **TEXAS** etc.

8. RESERVED

For the designated Commodity Group, complete PARTs B, C, D, and E one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART B – TRANSMISSION PIPELINE HCA MILES						
	Number of HCA Miles					
Onshore	10.94					
Offshore	0					
Total Miles	10.94					

PART C - VOLUME TRANSPORTED IN TRAN PIPELINES (ONLY) IN MILLION SCF PER YEA (excludesTransmission lines of Gas Distribution)	AR	Check this box and do not complete PART C if this report only includes gathering pipelines or transmission lines of gas distribution systems.					
		Onshore		Offshore			
Natural Gas		18999					
Propane Gas							
Synthetic Gas							
Hydrogen Gas							
Landfill Gas							
Other Gas - Name:							

PART D - MILES OF S	PART D - MILES OF STEEL PIPE BY CORROSION PROTECTION									
		athodically tected	Steel Cat unpro	•			_			_
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other	Total Miles
Transmission										
Onshore	132.2 5	613.43	.52	0	0	0	5.93	0	0	752.13
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	132.2 5	613.43	.52	0	0	0	5.93	0	0	752.13
Gathering										
Onshore Type A	0	6.23	0	0	0	0	0	0	0	6.23
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	6.23	0	0	0	0	0	0	0	6.23
Total Miles	132.2 5	619.66	.52	0	0	0	5.93	0	0	758.36

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PART E – Reserved. Data for Part E has been merged into Part D for 2010 and 2011 Annual Reports.

For the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipelines and/or pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipelines and/or pipeline facilities included within this OPID exist. Each time these sections are completed, designate the State to which the data applies for INTRAstate pipelines and/or pipeline facilities, or that it applies to all INTERstate pipelines included within this Commodity Group and OPID.

#### **PARTs F and G**

The data reported in these PARTs for the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipelines and/or pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipelines and/or pipeline facilities included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero applies to: (select only one)

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION INTERSTATE pipelines/pipeline facilities	
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
Internal Inspection Tools - Other	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	T
<ul> <li>Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.</li> </ul>	
<ul> <li>Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.</li> </ul>	
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	
<ul> <li>b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.</li> </ul>	
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
<ul> <li>d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.</li> </ul>	
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	
1. ECDA	
2. ICDA	
3. SCCDA	
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
1. ECDA	

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2. ICDA	
3. SCCDA	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNI	QUES
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	
1.Other Inspection Techniques	
<ul> <li>Total number of anomalies identified by other inspection techniques and repaired in calendar year based on operator's criteria, both within an HCA Segment and outside of an HCA Segment.</li> </ul>	the
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933©]	
TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines $2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b$ )	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	0.3 +
d. Eliminated by Replacement	
e. Eliminated by Abandonment	
RT G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HC	A Segment miles
a. Baseline assessment miles completed during the calendar year.	
	<u></u>
b. Reassessment miles completed during the calendar year.	

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P Q and R covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipelines and/or pipeline facilities for each State in which INTRAstate systems exist within this OPID.

PARTs H, I,	, J, K, L, M, I	P, Q, and R								
The data re	ported in th	ese PARTs	applies to	: (select o	only one)					
INTRASTAT	TE pipelines	s/pipeline fa	acilities LO	UISIANA						
PART H - M	IILES OF TR	RANSMISSI	ON PIPE B	Y NOMINA	L PIPE SIZE	E (NPS)				
	NPS 4 or less	6	8	10	12	14	16	18	20	
	0	0	0	0	0	0	0	0	0	
	22	24	26	28	30	32	34	36	38	
	0	0	0	0	0	0	0	0	0	
Onshore	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0		of Onshore Pipe	e – Transmissi	on						
	NPS 4 or less	6	8	10	12	14	16	18	20	
	22	24	26	28	30	32	34	36	38	
Offshore	40	42	44	46	48	52	56	58 and over		
		zes and Miles		:						
	Total Miles o	of Offshore Pipe	e – Transmissi	on						
PART I - MI	LES OF GA	THERING F	PIPE BY NO	MINAL PIF	PE SIZE (NF	PS)				
	NPS 4 or less	6	8	10	12	14	16	18	20	
Onshore Type A	4.7	0	1.53	0	0	0	0	0	0	
Type A	22	24	26	28	30	32	34	36	38	
	0	0	0	0	0	0	0	0	0	

				<u>.</u>	<u>.</u>	<u>.</u>			_ Expire	es: 01/13/2014
	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
	Additional Si	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	0 - 0; 0 - 0;			
6.23	Total Miles of	of Onshore Typ	e A Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Onshore	0	0	0	0	0	0	0		0	0
Type B	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
	Additional Si	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	) - 0; 0 - 0;		•	
0	Total Miles of	of Onshore Typ	e B Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16	16 18		20
	22	24	26	28	30	32	34		36	38
Offshore										
	40	42	44	46	48	52	56	58 and over		
	Additional Si	izes and Miles	(Size – Miles;)	: -; -; -; -;	-;-;-;-	;				
	Total Miles of	of Offshore Pipe	e – Gathering							
	1									

## PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore		0				
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0	0	2.08
Onshore Type B	0	0	0	0	0	0
Offshore		0				
Subtotal Gathering	0	0	0	0	0	2.08
Total Miles	0	0	0	0	0	2.08
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	0	0	0		0
Offshore						0
Subtotal Transmission	0	0	0	0		0

Gathering					
Onshore Type A	3.12	1.03	0	0	6.23
Onshore Type B	0	0	0	0	0
Offshore					0
Subtotal Gathering	3.12	1.03	0	0	6.23
Total Miles	3.12	1.03	0	0	6.23

ONOUGE		Total Miles			
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	0	0	0	0	0
OFFSHORE	Class I				
Less than or equal to 50% SMYS					
Greater than 50% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS					
Steel Pipe Unknown percent of SMYS					
All non-steel pipe					
Offshore Total					
Total Miles	0				0

PART L - MILES OF PIPE BY	CLASS LOCATION
PART L'INILES OF FIFE DI	CLASS LUCATION

		Class L	Total Class Location	HCA Miles in the IMP		
	Class I	Class 2	Class 3	Class 4	Miles	Program
Transmission						
Onshore	0	0	0	0	0	0
Offshore		0	0	0	0	
Subtotal Transmission	0	0	0	0	0	

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Gathering						
Onshore Type A	0	5.21	1.02	0	6.23	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	5.21	1.02	0	6.23	
Total Miles	0	5.21	1.02	0	6.23	0

## PART M - FAILURES, LEAKS, AND REPAIRS

#### PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

	Transmission Leaks, and Failures					Gathering	g Leaks
	Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
Onsho	ore Leaks	Offshor	re Leaks				
HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	
anical Da	amage						
tside Fo	rce	·					
KS AT EN	ID OF YEAR S	CHEDULE	D FOR REP	AIR			
		Gatheri	ng				
LAND OR	OCS REPAIR	ED OR SC	HEDULED F	OR REPAIR			
		Ga	thering				
	Onsho	re Type A					
	ocs						
	Sub	total Gathe	ring				
	AKS AT EN	AKS AT END OF YEAR S  LAND OR OCS REPAIR  Onsho  Onsho  Onsho  OCS	Conshore Leaks  Onshore Leaks  Offshore  HCA  Non-HCA  HCA  ANO-HCA  ANO-HC	Conshore Leaks  Onshore Leaks  HCA Non-HCA HCA Non-HCA  Anical Damage  AKS AT END OF YEAR SCHEDULED FOR REP  Gathering  LAND OR OCS REPAIRED OR SCHEDULED F  Gathering  Onshore Type A  Onshore Type B	Leaks Onshore Leaks HCA Non-HCA HCA Non-HCA  Annical Damage  Eside Force  Cathering  Cathering  Onshore Type A Onshore Type B OCS  Failures in HCA Segments  Failures in HCA Segments	Leaks Offshore Leaks HCA Non-HCA HCA Non-HCA  Amical Damage  AKS AT END OF YEAR SCHEDULED FOR REPAIR  Gathering  Conshore Type A  Onshore Type A  Onshore Type B  OCS	Leaks Offshore Leaks HCA Non-HCA HCA Non-HCA  Regments  Type A Type B  Regular in HCA Type B  Type A Type B  Regular in HCA Type B  Regular in HCA Type B  Type A Type B  Regular in HCA Type B  Type A Type B  Regular in HCA Type B

Total

PART P - MILES OF	PIPE BY	MATERIAL	AND CORF	ROSION PR	OTECTION	STATUS				
		thodically		Steel Cathodically unprotected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
Transmission										
Onshore	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0	0	0	0	0
Gathering										
Onshore Type A	0	6.23	0	0	0	0	0	0	0	6.23
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	6.23	0	0	0	0	0	0	0	6.23
Total Miles	0	6.23	0	0	0	0	0	0	0	6.23

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State <sup>2</sup>specify Other material(s):

Part Q - Gas Tr	Part Q - Gas Transmission Miles by §192.619 MAOP Determination Method													
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other <sup>1</sup> Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (not in HCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)														
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)														
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)														
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total								0		-		-	-	_
Sum of Total row	for all "	Incomple	te Red	cords" colu	mns			0						
<sup>1</sup> Specify Other me	Specify Other method(s):													
Class 1 (in HCA)														
Class 2 (in HCA)								2 (not in HC	A)					
Class 3 (in HCA)		·					Class	3 (not in HC	A)					
Class 4 (in HCA)							Class	4 (not in HC	A)					

	PT ≥ 1.	25 MAOP	1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA							
Class 2 in HCA							
Class 3 in HCA							
Class 4 in HCA							
in HCA subTotal							
Class 1 not in HCA		0	0	0	0 0		
Class 2 not in HCA	0	0	0	0	0	0	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	0	0	0	0	0	0	
Total	0	0	0	0	0	0	
PT ≥ 1.25 MAOP Tota	al		0	Total Miles Internal In	spection ABLE	0	
1.25 MAOP > PT ≥ 1.1 MAOP Total			0	Total Miles Internal In	0		
PT < 1.1 or No PT To	tal		0		Grand Total	0	
		Grand Total	0				

## PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

**INTERSTATE** pipelines/pipeline facilities NEW MEXICO

## PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10	12	14	16	18	20
	7.86	8.25	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore	0	0	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Si 0 - 0; 0 - 0;	zes and Miles 0 - 0; 0 - 0; 0 -	(Size – Miles;) 0; 0 - 0; 0 - 0;	: 0 - 0; 0 - 0;					

	76.77 Total Mile	es of Onshore Pipe – Transmission
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		л отполного г тр		<b>0</b>					
	NPS 4 or less	6	8	10	12	14	16	18	20
Offshore									
	22	24	26	28	30	32	34	36	38

	40	42	44	40	40	50	FC	58 and			
	40	42	44	46	48	52	56	over			
		izes and Miles		:							
	Total Miles	of Offshore Pip	e – Transmissi	ion							
PART I - MI	LES OF GA	THERING F	PIPE BY NO	MINAL PIF	PE SIZE (NF	PS)					
	NPS 4 or less	6	8	10	12	14	16	18	20		
	0	0	0	0	0	0	0	0	0		
Onshore	22	24	26	28	30	32	34	36	38		
Type A	0	0	0	0	0	0	0	58 and	0		
	40	42	44	46	48	52	56	over			
	0	0	0	0	0	0	0	0			
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;										
0	Total Miles of Onshore Type A Pipe – Gathering										
	NPS 4 or less	6	8	10	12	14	16	18	20		
	0	0	0	0	0	0	0	0	0		
	22	24	26	28	30	32	34	36	38		
Onshore Type B	0	0	0	0	0	0	0	58 and	0		
.,,,,	0	0	0	46 0	0	0	56 0	over 0			
	Additional S	l izes and Miles	(Size – Miles:)	· 0 - 0· 0 - 0· 0	- 0: 0 - 0: 0 - 0	· 0 - 0· 0 - 0· 0	- 0: 0 - 0:				
0					-0,0-0,0-0	, 0 - 0, 0 - 0, 0	- 0, 0 - 0,				
0	NPS 4	of Onshore Typ			40	44	10	- 40	- 00		
	or less	6	8	10	12	14	16	18	20		
	22	24	26	28	30	32	34	36	38		
Offshore								50 1			
	40	42	44	46	48	52	56	58 and over			
	Additional S	l izes and Miles	(Size – Miles:)	<u> </u>  : -: -: -: -:	<u> </u>  -	<u> </u>					
		of Offshore Pip		. , , , , ,	, , , ,	,					
	Total Willes (	or Orishore PIP	e – Gamering								
PART J – M	ILES OF PI	PE BY DEC	ADE INST	ALLED							

						Expires: 01/13/2014
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	7.14	5.82	0
Offshore		0				
Subtotal Transmission	0	0	0	7.14	5.82	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore		0				
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	7.14	5.82	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	.7	0	2.43		16.09
Offshore						0
Subtotal Transmission	0	.7	0	2.43		16.09
Gathering						
Onshore Type A	0	0	0	0		0
Onshore Type B	0	0	0	0		0
Offshore						0
Subtotal Gathering	0	0	0	0		0
Total Miles	0	.7	0	2.43		16.09

		CLASSI	OCATION		Total Miles
ONSHORE	Ola a a I			01 4	Total Willes
	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	12.98	0	0	0	12.98
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	2.43	0	0	0	2.43
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	.7	0	0	0	.7
Onshore Totals	16.11	0	0	0	16.11

		 711 OO: O 17
OFFSHORE	Class I	
Less than or equal to 50% SMYS		
Greater than 50% SMYS but less than or equal to 72% SMYS		
Steel pipe Greater than 72% SMYS		
Steel Pipe Unknown percent of SMYS		
All non-steel pipe		_
Offshore Total		
Total Miles	16.11	

#### PART L - MILES OF PIPE BY CLASS LOCATION

		Class L	ocation		Total Class Location	HCA Miles in the IMP	
	Class I	Class 2	Class 3	Class 4	Miles	Program	
Transmission							
Onshore	16.11	0	0	0	16.11	0	
Offshore		0	0	0	0		
Subtotal Transmission	16.11	0	0	0	16.11		
Gathering							
Onshore Type A							
Onshore Type B							
Offshore							
Subtotal Gathering							
Total Miles	16.11	0	0	0	16.11	0	

## PART M - FAILURES, LEAKS, AND REPAIRS

## PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks	, and Failures		Gathering Leaks			
		Lea	ıks		Failures in	Onshor	e Leaks	Offshore Leaks	
	Onshore Leaks		Offsh	ore Leaks	HCA				
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B		
External Corrosion									
Internal Corrosion									
Stress Corrosion Cracking									
Manufacturing									
Construction									
Equipment									
Incorrect Operations									
Third Party Damage/Mecha	anical Da	amage	=						
Excavation Damage									
Previous Damage (due to									
Excavation Activity)									
Vandalism (includes all									
Intentional Damage)									
Weather Related/Other Ou	tside Fo	rce	_		_		_		
Natural Force Damage (all)									
Other Outside Force									
Damage (excluding									
Vandalism and all									
Intentional Damage)									
Other									
Total									

PART M2 – KNOWN SYSTEM L	PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR									
Transmission		Gathering								
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR										
Transmission Gathering										
		Onshore Type A								
Onshore		Onshore Type B								
OCS		OCS								
Subtotal Transmission		Subtotal Gathering								
Total										

PART P - MILES OF	PIPE RY	MATERIAL	AND CORE	OSION PR	OTECTION	STATUS				
TAKTI - MILLO OF	Steel Cathodically protected		Steel Cat		712011014					
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
Transmission										
Onshore	0	15.41	0	0	0	0	.7	0	0	16.11
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	15.41	0	0	0	0	.7	0	0	16.11
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	15.41	0	0	0	0	.7	0	0	16.11

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State <sup>2</sup>specify Other material(s):

Part Q - Gas Tr	ansmi	ssion IV	illes i	Dy 9192.6	19 1417	AUP Det	ermin	ation Me	ınoa					
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other <sup>1</sup> Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (not in HCA)	.7		0		0		15.39		0		0		0	
Class 2 (in HCA)														
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)														
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)														
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	.7	0	0	0	0	0	15.39	0	0	0	0	0	0	0
Grand Total		-			-	-		16.09				-		
Sum of Total row	for all "	Incomple	te Red	cords" colu	mns			0						

<sup>1</sup>Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

	PT ≥ 1.	25 MAOP	1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA							
Class 2 in HCA							
Class 3 in HCA							
Class 4 in HCA							
in HCA subTotal							
Class 1 not in HCA		2.43	0	0	0	13.68	
Class 2 not in HCA	0	0	0	0	0	0	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	0	2.43	0	0	0	13.68	
Total	0	2.43	0	0	0	13.68	
PT ≥ 1.25 MAOP Tota	al		2.43	Total Miles Internal In	spection ABLE	0	
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal In	16.11		
PT < 1.1 or No PT To	tal		13.68		Grand Total	16.11	
		Grand Total	16.11				

## PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

**INTERSTATE** pipelines/pipeline facilities TEXAS

## PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10	12	14	16	18	20
	0	22.48	0	31.72	25.28	0	0	0	0
Onshore	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	

Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

79.48	Total Miles of Onshore Pipe – Transmission
-------	--

		<u>'</u>							
	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Offshore	40	42	44	46	48	52	56	58 and over	
									l

Additional Sizes and Miles (Size – Miles;): -; -; -; -; -; -; -; -;

Total Miles of Offshore Pipe - Transmission

# PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)

Onshore Type A

NPS 4 or less	6	8	10	12	14	16		18	20	
0	0	0	0	0	0	0		0	0	
22	24	26	28	30	32	34		36	38	
0	0	0	0	0	0	0		0	0	
40	42	44	46	48	52	56	58 and over			
0	0	0	0	0	0	0	0			
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;										

NPS 4 or less         6         8         10         12         14         16         18           0         0         0         0         0         0         0         0         0           22         24         26         28         30         32         34         36           Onshore Type B         0         0         0         0         0         0         0         0	20 0 38 0												
Onshore Type B  Onshore Type B													
Onshore         0         0         0         0         0         0         0         0           Type B         40         42         44         46         48         52         56         58 and													
Type B 40 42 44 46 48 52 56 58 and	0												
OVCI													
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;												
0 Total Miles of Onshore Type B Pipe – Gathering													
	20												
22 24 26 28 30 32 34 36	38												
Offshore													
40 42 44 46 48 52 56 58 and over													
Additional Sizes and Miles (Size – Miles;): -; -; -; -; -; -; -; -;													
Total Miles of Offshore Pipe – Gathering													

## PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	1.85	0
Offshore		0				
Subtotal Transmission	0	0	0	0	1.85	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore		0				
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	1.85	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	0	59.75	17.88		79.48
Offshore						0
Subtotal Transmission	0	0	59.75	17.88		79.48
Gathering						
Onshore Type A	0	0	0	0		0
Onshore Type B	0	0	0	0		0
Offshore						0

					Lxpiies. 01/15/2014
Subtotal Gathering	0	0	0	0	0
Total Miles	0	0	59.75	17.88	79.48

0110110		CLASS L	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	25.28	0	0	0	25.28
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	32.1	0	0	0	32.1
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	22.1	0	0	0	22.1
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	79.48	0	0	0	79.48
OFFSHORE	Class I				
Less than or equal to 50% SMYS					
Greater than 50% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS					
Steel Pipe Unknown percent of SMYS					
All non-steel pipe					
Offshore Total					
Total Miles	79.48				79.48

## PART L - MILES OF PIPE BY CLASS LOCATION

PART L-WILES OF FI	PE BI CLASS	LOCATION				
		Class L	ocation		Total Class Location	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Miles	Program
Transmission						
Onshore	79.48	0	0	0	79.48	0
Offshore						
Subtotal Transmission	79.48	0	0	0	79.48	
Gathering						
Onshore Type A						
Onshore Type B						
Offshore						
Subtotal Gathering						

Total Miles	79.48	0		0	0	7	9.48	0	
•		-					-		
PART M – FAILURES, LEA	KS, AND	REPAIRS							
PART M1 – ALL LEAKS ELIMINA	ΓED/REPA	IRED IN CALE	NDAR YI	EAR; INCIDEN	ITS & FAILURE	S IN HCA SI	EGMENTS IN	CALENDAR YEAR	
		Transmissi	on Leaks,	and Failures		Gathering Leaks			
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks	
		ore Leaks		ore Leaks	HCA Segments				
Cause	HCA	Non-HCA	HCA	Non-HCA	Cegments	Type A	Type B		
External Corrosion									
Internal Corrosion									
Stress Corrosion Cracking									
Manufacturing									
Construction									
Equipment							1		
Incorrect Operations							<u> </u>		
Third Party Damage/Mecha	anical Da	amage							
Excavation Damage									
Previous Damage (due to									
Excavation Activity)									
Vandalism (includes all									
Intentional Damage)							<u> </u>		
Weather Related/Other Ou	tside Fo	rce		1			,		
Natural Force Damage (all)									
Other Outside Force									
Damage (excluding									
Vandalism and all									
Intentional Damage)							-		
Other									
Total PART M2 – KNOWN SYSTEM LEA	VC AT EN	ID OF YEAR S	CHEDIII	ED FOR BED	AID				
Transmission	ANS AT EI	T TEAR S			MIIN				
			Gathe						
PART M3 – LEAKS ON FEDERAL	LAND OR	OCS REPAIR	ED OR S	CHEDULED F	OR REPAIR				
Transmission				athering					
Onshore			re Type A						
CHSHOLE		Onsho	re Type E	3					
OCS		OCS							
Subtotal Transmission		Sub	total Gath	ering					
Total									

PART P - MILES OF	F PIPE BY	MATERIAL	AND CORF	ROSION PR	OTECTION	STATUS				
		thodically ected	Steel Cat unpro	hodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
Transmission										
Onshore	0	79.48	0	0	0	0	0	0	0	79.48
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	79.48	0	0	0	0	0	0	0	79.48
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	79.48	0	0	0	0	0	0	0	79.48

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State <sup>2</sup>specify Other material(s):

Part Q - Gas Tr	ansmi	ssion N	/liles k	oy §192.6	19 M	AOP Det	ermin	ation Me	thod					
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other <sup>1</sup> Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (not in HCA)	17.88		31.72		0		29.88		0		0		0	
Class 2 (in HCA)														
Class 2 (not in HCA)	HCA)								0		0		0	
Class 3 (in HCA)														
Class 3 (not in HCA)	HCA) `						0	0	0	0	0	0	0	0
Class 4 (in HCA)														
Class 4 (not in HCA)						0	0	0	0	0	0	0		
Total	17.88	0	31.72	0	0	0	29.88	0	0	0	0	0	0	0
Grand Total					-	_		79.48		-		-	-	-
Sum of Total row	for all "	Incomple	te Rec	cords" colu	mns			0	1					
<sup>1</sup> Specify Other me	thod(s)	:							•					
Class 1 (in HCA)	Class 1 (in HCA)								A)					
Class 2 (in HCA)							Class	2 (not in HC	A)					
Class 3 (in HCA)							Class	Class 3 (not in HCA)						
Class 4 (in HCA)							Class	4 (not in HC	A)					

	PT > 1	25 MAOP	1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or	1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE		
Class 1 in HCA								
Class 2 in HCA								
Class 3 in HCA								
Class 4 in HCA								
in HCA subTotal								
Class 1 not in HCA		79.48	0	0	0	0		
Class 2 not in HCA	0	0	0	0	0	0		
Class 3 not in HCA	0	0	0	0	0	0		
Class 4 not in HCA	0	0	0	0	0	0		
not in HCA subTotal	0	79.48	0	0	0	0		
Total	0	79.48	0	0	0	0		
PT ≥ 1.25 MAOP Tota	al		79.48	Total Miles Internal In	spection ABLE	0		
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal In	spection NOT ABLE	79.48		
PT < 1.1 or No PT To	tal		0		Grand Total	79.48		
		Grand Total	79.48					

## PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

**INTRASTATE** pipelines/pipeline facilities TEXAS

## PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

						•			
	NPS 4 or less	6	8	10	12	14	16	18	20
	236	317.41	41.29	53.19	8.65	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore	0	0	0	0	0	0	0	0	0
Offshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
		zes and Miles 0 - 0; 0 - 0; 0 -							
,						•		_	

656.54 Total Miles of Onshore Pipe – Transmission

000.07	Total Willos	or orionore rip	o manomioo	011					
	NPS 4 or less	6	8	10	12	14	16	18	20
Offshore									
	22	24	26	28	30	32	34	36	38

								58 and			
	40	42	44	46	48	52	56	over			
		izes and Miles ; - ; - ; - ; - ;		):							
	Total Miles	of Offshore Pip	e – Transmiss	ion							
PART I - M	ILES OF GA	THERING I	PIPE BY NO	OMINAL PIF	PE SIZE (NI	PS)					
	NPS 4 or less	6	8	10	12	14	16	18	20		
	0	0	0	0	0	0	0	0	0		
Onshore	22	24	26	28	30	32	34	36	38		
Type A	0	0	0	0	0	0	0	0 58 and	0		
	40	42	44	46	48	52	1 nn 1	over			
	0	0	0	0	0	0	0	0			
	Additional S	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0	Total Miles of Onshore Type A Pipe – Gathering										
	NPS 4 or less	6	8	10	12	14	16	18	20		
	0	0	0	0	0	0	0	0	0		
	22	24	26	28	30	32	34	36	38		
Onshore Type B	0	0	0	0	0	0		0 58 and	0		
Туре Б	40	42	44	46	48	52		over			
	0	0	0	0	0	0	0	0			
	Additional S	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0	Total Miles	of Onshore Typ	e B Pipe – Ga	thering							
	NPS 4	6	8	10	12	14	16	18	20		
	or less		-	-					-		
	22	24	26	28	30	32	34	36	38		
Offshore											
	40	42	44	46	48	52	nn I	58 and over			
	Additional S	izes and Miles	(Size – Miles:	<u> </u>  : -; -: -: -: -:	-; -: -: -: -	·;					
				- , , , ,	, , , ,	,					
	i otal ivilles (	of Offshore Pip	e – Gathering								
PART J – N	MILES OF P	IPE BY DEC	CADE INST	ALLED							

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	63.29	190.77	1.02	181.09	54.95
Offshore		0				
Subtotal Transmission	0	63.29	190.77	1.02	181.09	54.95
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore		0				
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	63.29	190.77	1.02	181.09	54.95
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	119.38	0	28.59	17.45		656.54
Offshore						0
Subtotal Transmission	119.38	0	28.59	17.45		656.54
Gathering						
Onshore Type A	0	0	0	0		0
Onshore Type B	0	0	0	0		0
Offshore						0
Subtotal Gathering	0	0	0	0		0
Total Miles	119.38	0	28.59	17.45		656.54

0110110		Total Miles			
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	247.97	4.3	28.43	0	280.7
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	142	0	2.81	0	144.81
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	101.22	0	4.06	0	105.28
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	55.86	.96	6.64	0	63.46
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	55.03	1.94	0	0	56.97
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	.09	0	0	0	.09
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	.53	1.32	3.38	0	5.23
Onshore Totals	602.7	8.52	45.32	0	656.54

Class I
602.7

#### PART L - MILES OF PIPE BY CLASS LOCATION

TAKTE MILES OF THE BY SEASS ESSATION										
		Class L	Total Class Location	HCA Miles in the IMP						
	Class I	Class 2	Class 3	Class 4	Miles	Program				
Transmission										
Onshore	602.7	8.52	45.32	0	656.54	10.94				
Offshore		0	0	0	0					
Subtotal Transmission	602.7	8.52	45.32	0	656.54					
Gathering										
Onshore Type A										
Onshore Type B										
Offshore										
Subtotal Gathering										
Total Miles	602.7	8.52	45.32	0	656.54	10.94				

## PART M - FAILURES, LEAKS, AND REPAIRS

## PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks	, and Failures		Gathering Leaks			
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks	
	Onshore Leaks		Offsh	ore Leaks	HCA				
Cause	HCA Non-HCA		HCA	Non-HCA	Segments	Type A	Type B		
External Corrosion									
Internal Corrosion									
Stress Corrosion Cracking									
Manufacturing									
Construction									
Equipment									
Incorrect Operations									
Third Party Damage/Mecha	anical Da	amage	-						
Excavation Damage									
Previous Damage (due to									
Excavation Activity)									
Vandalism (includes all									
Intentional Damage)									
Weather Related/Other Out	tside Fo	rce							
Natural Force Damage (all)									
Other Outside Force									
Damage (excluding									
Vandalism and all									
Intentional Damage)									
Other									
Total									

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR								
Transmission		Gathering						
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR								
Transmission	1	Gathering						
		Onshore Type A						
Onshore		Onshore Type B						
OCS		OCS						
Subtotal Transmission		Subtotal Gathering						
Total								

		thodically ected	Steel Cathodically unprotected							
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
Transmission										
Onshore	132.25	518.54	.52	0	0	0	5.23	0	0	656.54
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	132.2 5 518.54 .52 0		0	0	5.23	0	0	656.54		
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	132.2 5	518.54	.52	0	0	0	5.23	0	0	656.54

 $<sup>^{1}\</sup>mbox{Use}$  of Composite pipe requires PHMSA Special Permit or waiver from a State  $^{2}\mbox{specify Other material(s):}$ 

Part Q - Gas Tr	ansm	ission N	liles l	oy §192.6	19 M	AOP Det	ermin	ation Me	thod					
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other <sup>1</sup> Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	.09		0		0		602.6 1		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		8.52		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	10.94	9.9	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	4.06	4.06	0	0	30.32	28.75	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	.09	0	4.06	4.06	0	0	652.3 9	38.65	0	0	0	0	0	0
Grand Total		-			=	-	_	656.54		-	-	=	-	
Sum of Total row	for all "	Incomple	te Red	cords" colu	mns			42.71						

<sup>1</sup>Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

Part R – Gas Transm		•			1		
	PT ≥ 1.	25 MAOP	1.25 MAOI	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	4.15	6.79	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	4.15	6.79	0	0	0	0	
Class 1 not in HCA	0	31.95	0	48.64	0	522.11	
Class 2 not in HCA	0	1.43	0	0	0	7.09	
Class 3 not in HCA	0	17.54	0	0	0	16.84	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	0	50.92	0	48.64	0	546.04	
Total	4.15	57.71	0	48.64	0	546.04	
PT ≥ 1.25 MAOP Tota	al		61.86	Total Miles Internal In	spection ABLE	4.15	
1.25 MAOP > PT ≥ 1.	1 MAOP Total		48.64	Total Miles Internal In	652.39		
PT < 1.1 or No PT To	tal		546.04		Grand Total	656.54	
		Grand Total	656.54		•		

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N - PREPARER SIGNATURE								
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Preparer's Title								
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Richard Hatchett	<b>(432) 682-4349</b> Telephone Number
Senior Executive Officer's signature certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	
Richard Hatchett	
Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	
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