

WEST TEXAS GAS, INC.
211 N. COLORADO
MIDLAND, TEXAS 79701-4696
(432) 682-4349

Rate Book #3 Page No. 1

Canceling: Rate Book #2 Sheet No. Page No. 1A

Applies to OKLAHOMA

STANDARD RATE SCHEDULE

NATURAL GAS SERVICE
SCHEDULE NO. 600
RESIDENTIAL SERVICE

APPLICABILITY

Applicable to Residential consumers for all purposes and to all other consumers not otherwise specifically provided for.

TERRITORY

All territory served by the Company in the State of Oklahoma.

RATE

The following rates (excluding gas costs) apply to service through one meter.

Monthly Customer Charge	\$8.00
First 0.1 Mcf	\$3.75
Commodity Charge per Additional 0.1 Mcf	\$5.2570

Note: Meter reading will be recorded in hundreds of cubic feet (0.1 Mcf) or multiple thereof.

In addition to the above rates, the bill will include the cost of purchased gas in accordance with the provisions of the Deferred Gas Cost Accounting Rider.

Lost, Used, and Unaccounted For Gas (LUFG): An additional amount will be billed to customers in accordance with the provisions of the LUFG Rider.

Public Utility Assessment Payment: An additional amount will be billed to customers in accordance with the provisions of the Public Utility Assessment Rider.

Franchise Payment: An additional amount of 2.00% of gross amount due for gas service will be billed only to customers served within the corporate limits of cities imposing a franchise payment.

Late Payment Fee: A charge of one and one half percent (1.5%) will be added to the bill if not paid within 20 days after billing.

CONDITIONS

1. All gas sold under this rate schedule will be used solely in the State of Oklahoma.

Order Issued December 3, 2008 Effective December 3, 2008

Rates Authorized by OCC #562841 CAUSE # PUD 2008-00143

Issued by Richard D. Hatchett, Vice President

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Rate Book #3 Page No. 2

Canceling: Rate Book #2 Sheet No. Page No. 2A

Applies to OKLAHOMA

STANDARD RATE SCHEDULE

NATURAL GAS SERVICE
SCHEDULE NO. 601
COMMERCIAL SERVICE

APPLICABILITY

Applicable to Commercial consumers for all purposes and to all other consumers not otherwise specifically provided for.

TERRITORY

All territory served by the Company in the State of Oklahoma.

RATE

The following rates (excluding gas costs) apply to service through one meter.

Monthly Customer Charge	\$25.00
Commodity Charge per Mcf	\$2.8120

Note: Meter reading will be recorded in hundreds of cubic feet (0.1 Mcf) or multiple thereof.

In addition to the above rates, the bill will include the cost of purchased gas in accordance with the provisions of the Deferred Gas Cost Accounting Rider.

Lost, Used, and Unaccounted For Gas (LUFG): An additional amount will be billed to customers in accordance with the provisions of the LUFG Rider.

Public Utility Assessment Payment: An additional amount will be billed to customers in accordance with the provisions of the Public Utility Assessment Rider.

Franchise Payment: An additional amount of 2.00% of gross amount due for gas service will be billed only to customers served within the corporate limits of cities imposing a franchise payment.

Late Payment Fee: A charge of one and one half percent (1.5%) will be added to the bill if not paid within ten days after the first (1st) day of the month following the month of billing.

CONDITIONS

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Rate Book #3 Page No. 3

Canceling: Rate Book #2 Sheet No. Page No. 3A

Applies to OKLAHOMA

STANDARD RATE SCHEDULE

NATURAL GAS SERVICE
SCHEDULE NO. 602
PUBLIC AUTHORITY SERVICE

APPLICABILITY

Applicable to Public Authority consumers for all purposes and to all other consumers not otherwise specifically provided for.

TERRITORY

All territory served by the Company in the State of Oklahoma.

RATE

The following rates (excluding gas costs) apply to service through one meter.

Monthly Customer Charge	\$40.00
Commodity Charge per Mcf	\$4.4840

Note: Meter reading will be recorded in hundreds of cubic feet (0.1 Mcf) or multiple thereof.

In addition to the above rates, the bill will include the cost of purchased gas in accordance with the provisions of the Deferred Gas Cost Accounting Rider.

Lost, Used, and Unaccounted For Gas (LUFG): An additional amount will be billed to customers in accordance with the provisions of the LUFG Rider.

Public Utility Assessment Payment: An additional amount will be billed to customers in accordance with the provisions of the Public Utility Assessment Rider.

Franchise Payment: An additional amount of 2.00% of gross amount due for gas service will be billed only to customers served within the corporate limits of cities imposing a franchise payment.

Late Payment Fee: A charge of one and one half percent (1.5%) will be added to the bill if not paid within ten days after the first (1st) day of the month following the month of billing.

CONDITIONS

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Rate Book #3 Page No. 4

Canceling: Rate Book #2 Sheet No. Page No. 4A

Applies to OKLAHOMA

STANDARD RATE SCHEDULE

NATURAL GAS SERVICE
SCHEDULE NO. 603
AGRICULTURAL/IRRIGATION SERVICE

APPLICABILITY

Applicable to Agricultural/Irrigation consumers for all purposes and to all other consumers not otherwise specifically provided for.

TERRITORY

All territory served by the Company in the State of Oklahoma.

RATE

The following rates (excluding gas costs) apply to service through one meter.

Monthly Customer Charge	\$50.00
Commodity Charge per Mcf	\$2.2630

Note: Meter reading will be recorded in hundreds of cubic feet (0.1 Mcf) or multiple thereof.

In addition to the above rates, the bill will include the cost of purchased gas in accordance with the provisions of the Deferred Gas Cost Accounting Rider.

Lost, Used, and Unaccounted For Gas (LUFG): An additional amount will be billed to customers in accordance with the provisions of the LUFG Rider.

Public Utility Assessment Payment: An additional amount will be billed to customers in accordance with the provisions of the Public Utility Assessment Rider.

Franchise Payment: An additional amount of 2.00% of gross amount due for gas service will be billed only to customers served within the corporate limits of cities imposing a franchise payment.

Late Payment Fee: A charge of one and one half percent (1.5%) will be added to the bill if not paid within ten days after the first (1st) day of the month following the month of billing.

CONDITIONS

1. All gas sold under this rate schedule will be used solely in the State of Oklahoma.

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Rate Book #3 Page No.5
Canceling Rate Book #2 Sheet No. 6a

Applies to OKLAHOMA

STANDARD RATE SCHEDULE

NATURAL GAS SERVICE
DEFERRED GAS COST ACCOUNTING

Tariff Rider, Deferred Gas Cost Accounting

- (a) Applicability. This purchased gas adjustment clause applies to all Residential, Commercial, Public Authority, and Agricultural/Irrigation customers of West Texas Gas, Inc. (the "Company") in the State of Oklahoma.
- (b) Adjustment Dates. Adjustments hereunder shall be made effective at the beginning of each billing month. Not less than five days before rendering any customer bills for a particular billing month, the Company shall file with the Oklahoma Corporation Commission a report setting forth the amount of the adjustment to be applied to Residential, Commercial, Public Authority, and Agricultural/Irrigation customers' bills during the next complete billing month and the basis for the calculation thereof.
- (c) Amount of the Adjustment The amount of the adjustment to be made for each billing month shall be the sum of (i), (ii), (iii), and (iv) below.
 - (i) Commodity rate. The commodity rate shall be established monthly, and shall equal the forecasted cost of gas to the Company, excluding demand related charges, but including any transportation charges paid by the Company for Residential, Commercial, Public Authority, and Agricultural/Irrigation customers. The Company will use prudent accounting practice to estimate the monthly cost of gas by utilizing monthly spot gas indexes, existing gas supply contracts, and other available industry pricing data.
 - (ii) Average demand charge rate. The average demand charge rate shall be based on the most current annual demand charges for Residential, Commercial, Public Authority, and Agricultural/Irrigation customers on the effective date of this tariff and shall be re-established at least annually. The rate shall equal the actual demand charges for Residential, Commercial, Public Authority, and Agricultural/Irrigation customers for the latest twelve month period divided by actual mcf sales to Residential, Commercial, Public Authority, and Agricultural/Irrigation customers for the latest twelve month period.

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Rate Book #3 Page No. 6
Cancelling Rate Book #2 Sheet No. 7a

Applies to OKLAHOMA

STANDARD RATE SCHEDULE

Deferred Gas Cost Accounting Rider (continued)

Upon a change in the Company's supplier(s)' demand charge rate, the average demand charge rate shall equal the annualized new demand charges applicable to Residential, Commercial, Public Authority, and Agricultural/Irrigation customers divided by actual mcf sales to Residential, Commercial, Public Authority, and Agricultural/Irrigation customers for the latest twelve month period. The demand charge rate may be changed quarterly if it is determined that there is an over or under collection greater than 15% during an annual period.

- (iii) **Commodity Surcharge Rate.** A commodity surcharge rate, established at the end of each month, shall be computed as provided in Paragraph (d) of this clause. The adjustment shall be applied to each mcf of gas delivered to Residential, Commercial, Public Authority, and Agricultural/Irrigation customers and shall be included in the total bill to be paid.
- (iv) **Demand Surcharge Rate.** A demand surcharge rate, established annually, shall be computed as provided in Paragraph (d) of this clause. The adjustment shall be applied to each mcf of gas delivered to Residential, Commercial, Public Authority, and Agricultural/Irrigation customers and shall be included in the total bill to be paid.
- (d) **The Deferred Gas Cost Account.** The Company shall maintain a Deferred Gas Cost Account to assure that over a period of time there are no over or under collections as a result of the operation of this clause. Entries shall be made in the Deferred Gas Cost Account each month for the following items:
 - (i) **Deferred Commodity Cost.** An amount equal to the difference between the average actual cost of gas per mcf purchased in any accounting month, excluding demand related charges, and the sum of the commodity rate and commodity surcharge rate billed to Residential, Commercial, Public Authority, and Agricultural/Irrigation customers during the same accounting month multiplied by the volumes sold to Residential, Commercial, Public Authority, and Agricultural/Irrigation customers during that accounting month.
 - (ii) **Deferred Demand Charge Cost.** An amount equal to the difference between the actual cost of demand related charges incurred in any accounting month and the sum of the average demand charge rate and demand surcharge rate multiplied by the volumes sold to Residential, Commercial, Public Authority, and Agricultural/Irrigation customers during the accounting month.
 - (iii) Any refunds or special charges approved by the Oklahoma Corporation Commission, as entered in the Deferred Gas Cost Account pursuant to such approval.

Order Issued December 3, 2008 Effective December 3, 2008
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Rate Book #3 Page No. 7
Canceling Rate Book #2 Sheet No. 8a

Applies to OKLAHOMA

STANDARD RATE SCHEDULE

Deferred Gas Cost Accounting Rider (continued)

The balance in the Deferred Gas Cost Account shall be determined after all entries have been made for each month. Each of the monthly reports referred to in Paragraph (b) of this clause shall indicate the balance in the Deferred Gas Cost Account as of the end of the month preceding the month in which the report is rendered, and shall include details of all entries made therein with respect to such prior month. Separate accounting and reporting shall be maintained for deferred commodity costs and deferred demand charge costs.

Calculation of Commodity Surcharge Rate. After making all of the monthly entries in the Deferred Gas Cost Account, as provided in this paragraph, the balance shall be determined and the commodity surcharge rate shall be established by dividing the balance described in subparagraphs (i) and (iii) above by the most recent twelve month sales volume, adjusted for any known and measurable change. The commodity surcharge rate will be applied to billings for the upcoming billing period after the commodity surcharge rate is filed with the Oklahoma Corporation Commission.

Calculation of Demand Surcharge Rate. After making all of the entries in the Deferred Gas Cost Account with respect to any twelve month period ending September, as provided in this paragraph, the balance shall be determined and the demand surcharge rate established by dividing the balance described in subparagraph (ii) above by the estimated mcf sales in the twelve month period in which the demand surcharge is to be applied, using the sales of that period, one year prior, as a basis for such estimation. The demand surcharge rate will be applied to billings for twelve accounting months beginning after the demand surcharge rate is filed with the Oklahoma Corporation Commission.

The Deferred Gas Cost shall not include the cost to the utility of gas lost or used in operations.

Order Issued December 3, 2008 Effective December 3, 2008
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Rate Book #3 Page No. 8
Canceling Rate Book #2 Sheet No. 12a

Applies to OKLAHOMA

NATURAL GAS SERVICE
LOST, USED, AND UNACCOUNTED FOR GAS
GENERAL SERVICE

Tariff Rider, Lost, Used, and Unaccounted For Gas

A tariff rider referred as to the "Lost, Used, and Unaccounted For Gas (LUFGE) Tariff Rider" shall be applicable to all customers (Residential, Commercial, Public Authority, Agricultural/Irrigation, and Transportation) of WTG in the State of Oklahoma. This rider shall be calculated in the manner as set forth below.

- A. The Company shall be allowed to recover the actual cost of gas supply that is lost, used, or unaccounted for in operations (LUFGE), up to a maximum loss not to exceed 5% of total system throughput volume of the Company's Oklahoma Properties. This tariff rider shall permit the pass-through of a monthly LUFGE Surcharge to be included on regular customer billings.
- B. The initial LUFGE Surcharge for the Company shall be calculated as follows –
- i. The initial LUFGE Surcharge will be based on 1% of total estimated annual system throughput volume (Estimated LUFGE Mcf).
 - ii. The estimated LUFGE Mcf calculated in (i) above will be valued at an estimated cost utilizing the gas futures market, industry indexes, and any known and reasonable changes to arrive at the estimated annual cost of LUFGE (Estimated LUFGE Dollars).
 - iii. Estimated LUFGE Dollars from (ii) above divided by total estimated system throughput volume shall equal the LUFGE Surcharge per Mcf to be applied to customer billings.
 - iv. The LUFGE Surcharge will remain unchanged until September 30, 2009.
- C. The Company shall recalculate its LUFGE Surcharge based on information available as of May 31st of each year and file a report with the Commission during July of each year reflecting the following –
- i. The monthly difference between actual Mcf volume purchased or received into the system versus actual Mcf volume sold or delivered to customers will equal Actual LUFGE Mcf.
 - ii. The Actual LUFGE Mcf per month multiplied by the weighted-average cost of gas for each applicable month will equal Actual LUFGE Dollars.
 - iii. The accumulated difference between Actual LUFGE Dollars versus Estimated LUFGE Dollars for the period ending May 31st will equal the over-collection or under-collection of LUFGE to be added to Estimated LUFGE Dollars for the next succeeding 12-month period beginning October 1st.
 - iv. Interest will be calculated on the over-collection or under-collection balance at a Commission-approved interest rate.
 - v. The new LUFGE Surcharge to be effective October 1st will be calculated annually using the same methodology as outlined in (B), adjusted for any over-collection or under-collection in (C)(iii) and (iv) above.

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Rates Authorized by OCC #562841 CAUSE# PUD 2008-00143

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Rate Book #3 Page # 9
Canceling Rate Book #2 Sheet No. 14

APPLIES TO OKLAHOMA

**NATURAL GAS SERVICE
PUBLIC UTILITY ASSESSMENT RIDER
OKLAHOMA CORPORATION COMMISSION**

APPLICABILITY

This rider applies to all Residential, Commercial, Public Authority, Agricultural/Irrigation, and Transportation monthly customer billings rendered, and shall be included as a part of the customer charge, minimum bill charge or other applicable monthly charge as set out on each individual rate schedule.

COMPUTATION:

RA = (A+O/URA) / (AMCB x Y), where

RA = Rider Amount

A = Annual assessment amount as billed by the Commission pursuant to OAC 165:5-3

O/URA = Over/Under recovery amount determined by subtracting the total amount of the assessment collected pursuant to the above formula for the previous July 1 through June 30 period from the total Commission assessment for that fiscal year period.

AMCB = Estimated Average Number of Monthly Customer Billings

Y = Number of months in assessment time period.

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Effective December 3, 2008

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CAUSE # PUD 2008-00143

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Rate Book #3 Page # 10
Canceling Rate Book #2 Sheet No. 15a

APPLIES TO OKLAHOMA

**TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
RATE SCHEDULE T-1**

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS

1. APPLICABILITY This rate schedule is available to any Large Volume customer for transportation of natural gas by the Utility from any existing interconnection between the Utility and a gas supply pipeline (herein called receipt point) to the delivery point(s) on the Utility's system throughout its Oklahoma service territory under the following conditions. (Large Volume customer shall be defined as any customer using at least 2,500 Mcf per year through a single meter setting.)

- 1.1 The Utility has available capacity to render the requested service without construction of any additional facilities, except as provided by Section 7 hereof:
- 1.2 The customer has demonstrated to the Utility's satisfaction the assurance of natural gas supplies and third party transportation agreements with quantities and for a term compatible with the service being requested from the Utility.
- 1.3 The customer and the Utility have executed a Transportation Agreement.
- 1.4 Any applicable deferred balances associated with the customer's jurisdictional account with the Utility, positive or negative, shall be settled and will not effect any of the Utility's remaining jurisdictional sales customers.

2. RATES

2.1 A discount from the following rates may be offered at the sole discretion of the Utility if such discount is in the best interest of the company and its ratepayers.

Maximum Transportation Rate:

A monthly customer charge of \$47.58.

A transportation commodity charge of \$0.837 per Mcf.

Plus additional amounts as set out in the Public Utility Assessment Rider, LUFG, and Franchise Payment, if applicable.

Meter reading will be recorded in hundreds of cubic feet (0.1 Mcf) or multiples thereof.

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Rate Book #3 Page # 11
Canceling Rate Book #2 Sheet No. 17

APPLIES TO OKLAHOMA

RATE SCHEDULE T-1 (Continued)

2.2 The Utility may adjust from time to time the applicable unit transportation rate to any individual customer; provided, however, that such adjusted rate shall not exceed the applicable maximum rate nor shall be less than the applicable minimum rate.

2.3 The charges specified in this rate schedule are subject to adjustment for the applicable proportionate part of any taxes, assessments or governmental impositions which are assessed and are not otherwise included in the Utility's rates.

3. Minimum Transportation Charge:

3.1 A monthly customer charge of \$50.00, plus additional amounts as set out in the Public Utility Assessment Rider, LUFGE, and Franchise Payment, if applicable.

4. ADMINISTRATIVE PROCEDURES

4.1 Processing Requests for Transportation Service. Requests for transportation hereunder shall be made by, and shall be deemed to be complete upon, the customer providing the following information to the utility.

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Rate Book #3 Page # 12
Canceling Rate Book #2 Sheet No. 18

APPLIES TO OKLAHOMA

RATE SCHEDULE T-1 (Continued)

- (a) Gas Quantities - The Maximum Daily Quantity applicable to the Receipt Point and the maximum quantity per day applicable to each delivery point, and estimated total quantities to be received and transported over the delivery period should be stated individually in both mcfs and therms for each Receipt.
- (b) Delivery Point(s) - Points of Delivery by the Utility to the customer.
- (c) Term of Service - (i) Date service requested to commence; and (ii) Date service requested to terminate; and (iii) Minimum term for transportation service shall be twelve (12) months.
- (d) Performance - A letter from the customer certifying that the customer has or will have title to the gas to be delivered to the Utility for transportation and has entered into or will enter into those arrangements necessary to assure all upstream transportation will be in place prior to the commencement of service under a Transportation Agreement. The customer's agent, if any, must be named. Upon receipt of all of the information specified above, the Utility shall prepare and tender to the customer for execution a Transportation Agreement. If the customer fails to execute the Transportation Agreement within thirty (30) days of the date tendered, the customer's request shall be deemed null and void.

5. OPERATING PROCEDURES

- 5.1 Scheduling of Gas Receipts and Deliveries. The customer shall be responsible for contacting the Utility to arrange the scheduling of receipts and deliveries hereunder; provided, however, that the customer may designate one (1) other party to serve as his agent for such purpose. The customer or customer's agent shall maintain communications with the Utility dispatcher at all times to ensure the coordination of receipts and deliveries of natural gas both across the utility's distribution system and supplier pipeline systems.
- 5.2 The Utility may require additional information or enforce other operating procedures as deemed necessary in the Utility's sole judgment, in order to coordinate gas volumes and the movement of gas through the suppliers pipeline system to the Utility's Distribution System in the State of Oklahoma. These additional operating procedures may be enforced upon verbal notice to each customer or their agent with twenty-four hour notice of implementation.

Order Issued December 3, 2008 Effective December 3, 2008
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Rate Book #3 Page # 13
Canceling Rate Book #2 Sheet No. 21

APPLIES TO OKLAHOMA

RATE SCHEDULE T-1 (Continued)

5.3 Other Procedures. The Utility reserves the right to impose, at any time, any reasonable operating conditions upon the transportation of the customer's gas which the Utility, in its sole good faith judgment, deems necessary to maintain the safe and efficient operation of its distributions system, or to make the operating terms and conditions of service here under compatible with those of Supplier pipelines.

6. OPERATIONAL BALANCING

6.1 The quantities of gas scheduled by the customer and confirmed by the Utility may from time to time be greater or less than the quantities of gas actually delivered resulting in inadvertent over-or-under deliveries relative to scheduled volumes in a given month, (hereinafter referred to as "Operational Imbalances").

6.2 The Utility and customer shall receive and deliver thermally equivalent gas volumes, less fuel if applicable, as nearly as practicable at uniform hourly and daily rates of flow. Volume differences between monthly receipts and deliveries shall be accumulated and recorded in a customer account. The Utility and customer shall manage monthly receipts or deliveries so that the account balance shall be kept as near to zero as practicable.

6.3 Each month the Utility and customer shall settle any imbalance by payment on either an "in-kind" or "cash-out" basis, which shall be at the sole discretion of the Utility.

Should the Utility determine to utilize an "in-kind" method of settlement for an imbalance, the Utility and customer will mutually agree upon a payback plan that will satisfy the imbalance within sixty (60) days from the end of the month in which the imbalance occurs, or within such longer period of time as is mutually agreed to by the parties.

Should the parties be unable to agree to an "in-kind" settlement plan, and/or the Utility determines to utilize a "cash-out" method of settlement for an imbalance, the Utility will calculate the settlement amount based on a relative daily or monthly spot gas indexes and cash payment shall be due and payable from the owing party within fifteen (15) days of the receipt of the invoice.

6.4 Upon termination of a transportation agreement between the Utility and customer, any imbalances shall be eliminated within thirty (30) days from the date of termination.

Order Issued December 3, 2008 Effective December 3, 2008
Rate Authorized by OCC #562841 CAUSE # PUD 2008-0143
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211 N. COLORADO
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(432)682-4349

Rate Book #3 Page # 14
Canceling Rate Book #2 Sheet No. 22

APPLIES TO OKLAHOMA

RATE SCHEDULE T-1 (Continued)

7. FACILITY ADDITIONS

7.1 Any facilities that must be installed by the Utility to serve the customer will be constructed in accordance with the Rules of Service as approved from time to time by the Oklahoma Corporation Commission. Telemetry facilities, if required by the Utility to perform transportation service for the customer, will be installed at customer expense. Further, any existing special surcharges or minimum bill provisions designed to recover the cost of facilities for any customer shall remain in effect and / may serve to increase maximum allowable transportation rate levels pursuant to this tariff schedule.

8. THIRD PARTY CHARGES

8.1 The customer shall reimburse the Utility for any charges rendered or billed to the Utility by any upstream transporter and gas gatherers, either before or after termination of the Transportation Agreement, which the Utility, in its sole good faith judgment, determines have been incurred because of the transportation of customer's gas hereunder and should, therefore, appropriately be borne by the customer. Such charges, whether levied in dollars or gas, may include, but shall not be limited to, stand by charges or reservation fees, prepayments, applicable taxes, applicable fuel reimbursement, shrinkage, lost and unaccounted for volumes, G.R.I surcharges, penalty charges, and filing fees. The customer will reimburse the Utility for all such charges incurred by the Utility as rendered, irrespective of the actual quantities of natural gas delivered to the customer.

9. CONDITIONS

- 9.1 Subject in all respects to all applicable laws, and to the rules and regulations of the Oklahoma Corporation Commission from time to time in effect.
- 9.2 Transportation of customer owned natural gas hereunder shall be limited to natural gas of equal or higher quality than natural gas currently available from the Utility's supplier(s). All gas delivered by the Utility to the customer shall be deemed to be the same quality as that gas received by the Utility for transportation.
- 9.3 With respect to the Utility's capacity to deliver gas at any particular time, the curtailment priority of any customer served under Rate Schedule T-1 service of this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Utility's rate schedule which would otherwise be available to such customer.
- 9.4 Copies of all transportation agreements pursuant to this rate schedule shall be on file in the Utility's local district offices and will be made available for inspection upon the request of the Oklahoma Corporation Commission.

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Rate Book #3 Page # 15
Canceling Rate Book #2 Sheet No. 24

APPLIES TO OKLAHOMA

NATURAL GAS SERVICE
SCHEDULE OF MISCELLANEOUS SERVICE FEES

CONNECT CHARGES	
Business Hours	\$50.00
After Hours	\$70.00
RETURNED CHECKS	\$25.00
RECONNECT FEES	
Business Hours	\$50.00
After Hours	\$70.00

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