



WTG

TARIFF FOR GAS SERVICES
FOR THE
WTG DISTRIBUTION SYSTEMS

Effective June 14, 2013

WEST TEXAS GAS, INC.

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SECTION 1: DEFINITIONS

Commission – Railroad Commission of Texas.

Company – West Texas Gas, Inc. (“WTG”) its successors and assigns.

Domestic Customer – A customer whose natural gas service is separately and individually metered in an individual private dwelling or in an individual metered apartment, provided the gas is used primarily for residential purposes, unless otherwise specified in the rate schedule.

Gas Cost Zones – North, South, and West, as defined in Section 4.1.

Interest – The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas – Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. Transmission LUG shall not be included in these volumes.

Non-Domestic Customer – All customers other than Domestic Customers obtaining service from West Texas Gas, Inc. unless otherwise specified in the rate schedule or served under a contract.

Purchased Gas Costs –The total cost of Purchase Volumes, as received into the Company’s distribution systems within each Gas Cost Zone, all as more specifically described in Section 3 of this Tariff.

Purchased Gas Factor (“PGF”) – A factor on each customer’s monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio – A ratio determined by dividing the Company’s Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company’s Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company’s systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/1(1-.05)$ unless expressly authorized by the applicable regulatory authority.

Purchase Volumes – The volumes of gas, expressed in Mcf’s and stated at 14.65 psia, received by the Company’s distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers.

This quantity of gas shall not include LUG attributable to the transmission system or transmission function.

Reconciliation Amount – The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component – The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor – A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer's share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review – An annual review of the company's records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount – Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company's system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes – The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf's and stated at 14.65 psia.

Third Party – Any person or entity, including an affiliate of the Company

Weighted Average Cost of Gas – The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

SECTION 2: WTG DISTRIBUTION SYSTEMS

2.1 SERVICE AREAS

2.1.1 Incorporated and Environs Distribution Systems

Balmorhea & Balmorhea Environs	Kermit & Kermit Environs
Booker Environs	LaPryor
Brady Environs	Lubbock & Lubbock Environs
Cactus & Cactus Environs	Menard & Menard Environs
Canadian & Canadian Environs	Miami & Miami Environs
Canyon & Canyon Environs	Mobeetie & Mobeetie Environs
Christoval Environs	Morton Environs
Claude & Claude Environs	Natalia & Natalia Environs
Dalhart & Dalhart Environs	Paint Rock & Paint Rock Environs
Darrouzett & Darrouzett Environs	Perryton Environs
Devine & Devine Environs	Plainview Environs
Dimmitt Environs	Seminole Environs
Eden & Eden Environs	Shamrock & Shamrock Environs
Farwell & Farwell Environs	Somerset & Somerset Environs
Follett & Follett Environs	Sonora & Sonora Environs
Ft. Stockton Environs	Spearman Environs
Groom & Groom Environs	Stratford & Stratford Environs
Higgins & Higgins Environs	Texline & Texline Environs
Imperial Environs	Texhoma & Texhoma Environs
Junction & Junction Environs	TGU System Environs
	Wheeler & Wheeler Environs

2.1.2 Counties of Rural Systems

Andrews	Coleman	Gaines	La Salle	Oldham	Terry
Archer	Collingsworth	Gray	Lamb	Parmer	Tom Green
Armstrong	Concho	Hale	Lipscomb	Pecos	Uvalde
Atascosa	Crosby	Hall	Lubbock	Potter	Val Verde
Bailey	Culberson	Hansford	Lynn	Presidio	Wheeler
Bexar	Dallam	Hartley	McCulloch	Randall	Wilson
Brewster	Dawson	Hemphill	Martin	Reeves	Winkler
Briscoe	Deaf Smith	Hockley	Maverick	Roberts	Yoakum
Brown	Dimmitt	Hutchinson	Medina	Runnels	Zavala
Carson	Donley	Jeff Davis	Menard	Sherman	
Castro	Floyd	Kimble	Moore	Sutton	
Cochran	Frio	Kinney	Ochiltree	Swisher	

2.1.3 Tariff Applicability (GUD No. 10235)

This tariff applies to the Cities set forth below, all Counties of Rural Systems identified in Section 2.1.2, and all environs customers identified in Section 2.1.1, except the Lubbock environs.

Cactus	Canadian	Canyon	Dalhart	Devine	Eden
Kermit	Miami	Natalia	Somerset	Sonora	Stratford

2.1.4 Tariff Applicability (City Ordinances)

This tariff applies to the Cities set forth below:

Balmorhea	Claude	Darrouzett	Farwell	Follett	Groom
Higgins	Junction	Menard	Mobeetie	Paint Rock	Shamrock
Texhoma	Texline	Wheeler			

2.2 Rate Schedule For Incorporated & Environs Systems Listed in Section 2.1.3 and 2.1.4

2.2.1 Domestic Service

Monthly Rate:

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge	\$10.00
All Consumption @	\$3.76 per Mcf

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

APPLICABLE RATE SCHEDULES/RIDERS

Rate Adjustment Provisions:

- 3.1 Gas Cost Adjustment
- 3.2 Revenue Related Tax Adjustment

Miscellaneous Service Charges:

- 4.1.1 Initiation of Service
- 4.1.2 Services - Other
- 4.1.3 Customer Requested Meter Test
- 4.1.4 Returned Checks
- 4.1.5 Collection Fee
- 4.1.6 Reconnect Fees
- 4.1.7 Temporary Service
- 4.1.8 Special Read
- 4.1.9 No Access
- 4.1.10 Tampering
- 4.1.11 Extension Fee
- 4.2.1 Customer Deposits

Surcharges:

- 5.1 Other Surcharges

2.2.2 Non-Domestic Service

Monthly Rate:

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable Non-Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge	\$13.70
All Consumption @	\$2.59 per Mcf

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

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- 4.2.1 Customer Deposits

Surcharges:

- 5.1 Other Surcharges

2.3 Rate Schedule For Rural Systems

2.3.1 Domestic Service

Monthly Rate:

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge	\$10.00
All Consumption @	\$3.76 per Mcf

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

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Surcharges:

- 5.1 Other Surcharges

2.3 Rate Schedule For Rural Systems

2.3.2 Non-Domestic Service

Monthly Rate:

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Non-Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge	\$13.70
All Consumption @	\$2.59 per Mcf

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

APPLICABLE RATE SCHEDULES/RIDERS

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- 4.2.1 Customer Deposits

Surcharges:

- 5.1 Other Surcharges

SECTION 3: WTG RATE ADJUSTMENT PROVISIONS

3.1 Gas Cost Adjustment

Intent

This clause is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Applicability

This clause shall apply to all customers served by the Company, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

NORTH GAS COST ZONE:

Booker Environs, Cactus, Cactus Environs, Canadian, Canadian Environs, Canyon, Canyon Environs, Claude, Claude Environs, Dalhart, Dalhart Environs, Darrouzett, Darrouzett Environs, Farwell, Farwell Environs, Follett, Follett Environs, Groom, Groom Environs, Higgins, Higgins Environs, Miami, Miami Environs, Mobeetie, Mobeetie Environs, Perryton Environs, Shamrock, Shamrock Environs, Spearman Environs, Stratford, Stratford Environs, Texline, Texline Environs, Texhoma, Texhoma Environs, Wheeler, and Wheeler Environs.

SOUTH GAS COST ZONE:

Brady Environs, Christoval Environs, Devine, Devine Environs, Eden, Eden Environs, Junction, Junction Environs, LaPryor, Menard, Menard Environs, Natalia, Natalia Environs, Paint Rock, Paint Rock Environs, Somerset, Somerset Environs, Sonora, and Sonora Environs, TGU System Environs.

WEST GAS COST ZONE:

Balmorhea, Balmorhea Environs, Dimmitt Environs, Ft. Stockton Environs, Imperial Environs, Lubbock, Lubbock Environs, Seminole Environs, Morton Environs, Kermit, Kermit Environs, and Plainview Environs.

Purchase Gas Cost Component (PGC)

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

- Cost of gas purchased

- Credits, Refunds or Out of Period adjustments
- Cost of gas withdrawn from storage
- Interest on storage gas withdrawn
- Upstream Gathering and Transportation Charges
- Storage Deliverability Charges
- Storage Capacity Charges
- New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills

The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

- In addition to the estimated weighted average cost of gas for the current month’s billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone
- The PGF shall also include a “Reconciliation Factor,” an amount reflecting the customer’s share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone.
- The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D = E$$

Where:

- | | |
|--------------------------------------|---------------------------|
| A = Estimated WACOG | C = Reconciliation Factor |
| B = Est. WACOG/Act. WACOG Difference | D = New Taxes |
| | E = Total PGF |

Gas Cost Reconciliation (GCR)

The company shall keep accurate books and records of the Reconciliation Review and monthly Purchased Gas Factor reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs.

Balmorhea	13.48	Junction	14.18	Wheeler	13.78
Cactus	13.28	Kermit	13.68		
Canadian	13.88	Menard	14.08		
Canyon	13.45	Miami	13.68		
Claude	13.38	Mobeetie	13.78		
Dalhart	13.07	Natalia	14.68		
Darrouzett	13.78	Paint Rock	14.28		
Devine	14.68	Shamrock	13.88		
Eden	14.08	Somerset	14.68		
Farwell	13.18	Sonora	13.98		
Follett	13.68	Stratford	13.18		
Groom	13.38	Texhoma	13.38		
Higgins	13.78	Texline	12.98		

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

- The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.
- Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.
- The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

- The sum of the monthly imbalances, plus interest for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

- The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
 - 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
 - 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio."
 - 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
 - 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
 - 5) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
- Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.
- The interest rate shall be the rate in effect during the last month of the audit period (June).
- The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months' Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

3.1.1 Recovery of Existing Purchased Gas Cost Imbalances

The Company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

3.2 Revenue Related Tax Adjustment

Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

SECTION 4: WTG MISCELLANEOUS FEES AND DEPOSITS

4.1 Fees

4.1.1 Initiation of Service

a) Connection Charge

The following connection charges apply:

<u>Schedule</u>	<u>Charge</u>
Business Hours (8AM to 5PM, Monday – Friday, except holidays)	\$50.00
After Hours (All Hours not associated with Business Hours)	\$70.00

A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

b) Read-In for Change Charge

A read-in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

c) After-Hours & Special Handling

In addition to initiation of service fee above, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such charge. Any fees assessed will reflect actual time incurred at \$20 per hour during business hours and \$30 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.

(i) **Special Handling:** The Company may, at customer’s request, provide special handling in order to meet the Customer’s requirements for a fee based on the rates indicated in (c) above.. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer’s premises.

(ii) **Expedited Service:** If the customer requires that the order be worked after hours for their convenience or if the customer requires expedited service, the charge shall be based on the rates indicated in (c) above for after hours service work on customer premises. The Customer’s request for expedited service may then be scheduled at any time to fit the Company’s work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.

(iii) **Special Call Out:** If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in (c) above for after hours service work on customer's premises.

4.1.2 Customer Requested Meter Test

Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period from the time the customer made the request the customer will be charged according to the following fee schedule.

Positive Displacement	Charge
275 cubic feet per hour or less	\$25.00
276 to 1500 cubic feet per hour	\$30.00
1501 to 3000 cubic feet per hour	\$35.00
3001 to 5000 cubic feet per hour	\$45.00
over 5000 cubic feet per hour	\$60.00
 Orifice Meters	
All sizes	\$40.00

The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.

4.1.3 Returned Check/Bank Draft Charges

Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.

4.1.4 Collection Fee

A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.

4.1.5 Reconnect Fees

The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.

<u>Schedule</u>	<u>Charge</u>
Business Hours	\$50.00
After Hours	\$70.00

4.1.6 Temporary Service

Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in Section 4.1.1 (c) above. This service does not include extension of mains.

4.1.7 Special Read

Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00

4.1.8 No Access

A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.

4.1.9 Tampering

Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in Section 4.1.1 (c) above. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.

4.1.10 Extension Fee

In the event the cost of extending mains exceeds the free limit established by Franchise for domestic and non-domestic customers, customers shall pay the actual cost of the extension, based on costs calculated in accordance with Section 4.1.1 above, less the free limit. In the event the Franchise does not apply, the charge will be equal to the actual cost of the extension, less a \$150.00 credit. The actual cost will be calculated in accordance with the rates specified in Section 4.1.1 (c) above.

4.2 Deposits

4.2.1 Customer Deposits

Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.

SECTION 5: WTG SURCHARGES

5.1 Other Surcharges

Pursuant to the Final Order in GUD No. 10235 Consolidated, WTG is authorized to recover a total of \$457,068.12 in rate case expenses from RRC GUD No. 10235 jurisdictional customers identified in Section 2.1.3. by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.

WTG shall file an Annual Compliance Report with the RRC Gas Services Division annually, due on or before the 30th of each June, commencing in 2014. The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

Pursuant to City ordinances, WTG is authorized to recover a total of \$185,510.42 in rate case expenses from the Cities identified in Section 2.1.4 by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.

WTG shall file an Annual Compliance Report with the Cities identified in Section 2.1.4 annually, due on or before the 30th of each June, commencing in 2014. The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

WTG will recover other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.